

**Artificial Penetration No. 47**  
**Beck Petroleum**  
**Hymers-Falkenhagen Well**  
**Orange County, Texas**

( )

( )

( )



PETROCHEMICALS  
Sabine River Works  
P.O. Box 1089  
Orange, Texas 77631-1089

December 28, 1990

Mr. Guy Cleveland  
Underground Injection Control Section  
Railroad Commission of Texas  
Capitol Station - P. O. Drawer 12967  
Austin, TX 78711-2967

Re: Application for Industrial Waste Disposal Permit  
Sabine River Works Plant Well Number 11

Dear Mr. Cleveland:

In response to your letter of June 25, 1990 concerning the Beck Petroleum Well that was identified in the permit for the proposed Du Pont No. 11 injection well, we have conducted an exhaustive search to determine if the Beck Petroleum well was drilled on the Hymers-Falkenhagen lease in the W. L. Block (A-392) survey.

We have concluded from our research that the Beck Petroleum well was never drilled. Enclosed are two reports from Agency Information Consultants (AIC) which outline the results of their efforts to locate additional information upon the well (Attachment 1) and the Beck Petroleum Company (Attachment 2). I have also included a search that was conducted of the Orange County records (Attachment 3) concerning the property involved which indicates that the Beck Petroleum Company and individuals that appear to have been active with the company, never had any mineral rights to the Hymers-Falkenhagen tract.

I also contacted Mr. Clyde McKee, who serves as the attorney for the Stark Foundation, about any information they have in their files concerning the involvement of W. H. Stark and H. J. Lutchter Stark with the Beck Petroleum company and its drilling activity. Both of the Stark's were listed as directors in the company. Mr. McKee indicated that they had recently finished a complete indexing of the records and they had no information concerning the Beck Petroleum Company.

I also meet with Mr. Marion D. Burch of 409 Rhode Island in Orange. Mr. Burch's residence is located just west of the property where the Beck Petroleum is alleged to have been drilled. Mr. Burch has lived here since the late 1940's and has leased the Hymers-Falkenhagen tract for grazing. Mr. Burch indicated that he had no knowledge of the well being drilled in the area identified on the maps for the Beck Petroleum well.

- 2 -

We also obtained aerial photographs of the area, with the earliest photograph being taken in 1943, and there is no evidence of any past drilling activities in the area where the Beck Petroleum may have been drilled.

Again, based upon the information that we have developed during our investigation of the Beck Petroleum well, it's our conclusion that this well was never drilled.

I would like to arrange a meeting with you and Mr. Richard Merritt, from the Texas Water Commission, for the week of January 14th, or at your convenience, in order to review our findings. Feel free to contact me at (409)886-6664.

Sincerely,



Melvin T. Swoboda  
Environmental Consultant

cc: Richard Merritt - TWC



ATTACHMENT 1

1 1 3 7 6 9

**Agency Information Cons**

PO Box 2181 Austin Texas 78768 2181 Tel (512) 478 3991 Fax (512) 478 5215

**REPORT  
BECK PETROLEUM  
HYMERS-FALKENHAGEN WELL  
ORANGE COUNTY, TEXAS**

**OCTOBER 29, 1990**

Agency Information Consultants, Inc. (AIC) performed a review of information on file with the Texas Railroad Commission and Texas General Land Office in regards to the Beck Petroleum/Hymers-Falkenhagen well in Orange County, Texas.

The objective of this research was to determine if evidence could be found to prove the aforementioned well had or had not been drilled. Earlier research of the Texas Railroad Commission, Petroleum Information, Cambe Geological Services, and the University of Texas Bureau of Economic Geology failed to yield any records for this well.

Prior research efforts had focused on Beck Petroleum as the operator who had drilled this well. To further explore sources of data, AIC was instructed to examine various operators who had "Beck" in their company name. Utilizing the operator books of the Texas Railroad Commission, AIC examined individuals, partnerships, and corporations that had "Beck" in their name.

In addition to this operator search, AIC also reviewed Texas General Land Office patent maps of Orange County for the names of surveys that had some derivation of the names "Black" or "Block". This survey name research was done in order to examine the various "Black" or "Block" surveys on the Texas Railroad Commission and Zingery Map Company oil and gas base maps to determine if Beck Petroleum had drilled a well in a survey of a similar name.

AIC completed its research and presents the following exhibits for your review.

EXHIBIT "A"

In Adolph Block Survey, Abstract 247, there is a Texaco/Stark #1 well drilled February 11, 1964.

EXHIBIT "B"

In the Nancy or Hancy Block Survey, Abstract 417, there is a Gulf Oil Corp./H.J. Stark et al Trustee #1 well drilled September 25, 1929.

EXHIBIT "C"

AIC reviewed the organization reports (Form P7) with the name of Beck for or in the operator name. Enclosed is a collection of form P-7s with the following names:

Operator Name Year P-7 Filed	Location
Beck and Rasmussen 1963	El Campo, Texas
D. W. Beck 1953	Amarillo, Texas
Bryan D. Beck and J. C. Chance Well Service, Inc. 1949	Beaumont, Texas
Beck and Harrison 1961	Bryson, Texas
O. V. Beck 1930	Nocona, Texas
G. E. Beck 1960	Corpus Christi, Texas
A. D. Beck 1958	Wichita Falls, Texas
Beck and McDonald 1940	San Antonio, Texas
George Beck Oil Company 1919	Gainesville, Texas
Albec Oil Co. (Al Beck) 1936	Tulsa, Oklahoma
K. L. Beck 1956	Waco, Texas
Beck Oil Company 1956	Dallas, Texas
Beck Producing Company 1956	Houston, Texas
Charles S. Beck, Inc. 1956	Houston, Texas

AIC has made a review of the unit cards and roll film of each of the above listed operators to determine if any of them had drilled a Hymers-Falkenhagen lease in Orange County, Texas.

## EXHIBIT "D"

In the Wesley M. Block or Black Survey, Abstract 392, there is a well known as the Cyrill G. Gradwohl/A.F. Dobbertine Heirs #1. This well was drilled and abandoned February 21, 1955. The plat submitted with the application to drill for this lease did not indicate a well location on the twenty-eight acres owned by Hymers and Falkenhagen. This plat also indicated the lease to have been owned by the Ohio Oil Company at that time. On the J.M. Dullahan thirty acre lease north of the Hymers and Falkenhagen lease there are no well locations indicated on the plat submitted by Gradwohl, though the lease is shown to be owned by the Ohio Oil Company. AIC made an examination of records on file with the Texas Railroad Commission for the Ohio Oil Company, but no records were found to indicate this company ever drilled on either of these leases.

## EXHIBIT "E"

In the H.F. Brack or Black Survey, Abstract 245, there is the Trice Production/H.L. Stark #1-A well with a similar location to the Beck well in the Wesley Black Survey, however it was drilled and abandoned on August 26, 1958. This well has been included for review, though it is not likely to be the well in question.

In addition to the research findings submitted above, AIC has reviewed the Railroad Commission's "Old Warehouse" film to determine if the operator or lease name in question had been filed in this data set. This film has no Beck Petroleum within Orange County. Also, AIC looked through all the old maps and retired maps and could not find the Beck well.

AIC's review of the Texas Railroad Commission files yielded no data to indicate that the Beck Petroleum/Hymers-Falkenhagen well had ever been drilled. If the well had been drilled it appears that the operator failed to submit any records with the Texas Railroad Commission. Aerial photographs have been ordered of the area surrounding the well to see if the well location appears on the ground.





113769

## READ CAREFULLY AND

## COMPLETE FULLY

In order that a well may be located on the land proposed for drilling, the Commission has determined that the following regulations shall apply to the location of wells on the land proposed for drilling. The nearest distance of proposed location from the nearest well on the same lease, that is, the nearest distance of proposed location from the nearest well on the same lease, that is, the nearest distance of proposed location from the nearest well on the same lease. Do not begin drilling operations on any location prior to filing Form 1 and until permit granted by the Commission has been received and waiting clause period has terminated.

For the purpose of this determination draw on the back side hereof a neat, accurate sketch, made to scale, of this lease, block, or lot locating thereon the proposed site for this location with reference to the two nearest lease lines. Also show the nearest wells on all sides of this location and the distance from the proposed location to those wells. In addition to the foregoing, unit boundary designations must be shown for each producing well on the lease and shall include proposed unit boundaries for the location herein applied for showing the acreage to be assigned this well. Give names and addresses of adjoining lease or property owners, and designate all property by lease and company name. You may attach a blue print showing this information if you so desire.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT OUT OF YOUR LEASE, DESIGNATE SAME AS BEING ONLY THAT PART OF THE LEASE.

Where the size of the tract will permit, use scale of one inch equaling 100 feet; if less than 2 acres use scale of one inch equaling 100 feet. DESIGNATE SCALE TO WHICH PLAT OR SKETCH IS DRAWN. ALSO DESIGNATE NORTHERLY DIRECTION ON THE SKETCH OR PLAT.

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Nearest distance from proposed location to property or lease line 852 feet.

Distance from proposed location to nearest drilling, completed, or applied for well on same lease - feet.

IS THE ACREAGE ON WHICH THIS WELL IS TO BE LOCATED, PRESENTLY ASSIGNED TO ANOTHER WELL IN ANY RESERVOIR FOR WHICH THIS PERMIT IS REQUESTED? NO

Date 1-9-61  
Name of company or operator Texaco Inc.  
Name Pro 1. Dept., Houston Div.  
Address P. O. Box 2212  
City Houston, Texas

## Description of farm or lease:

Name of Lease H. J. L. Stark  
Number of Acres 407.8 Well No. 1  
Number of wells on lease None

Elevation                      Section No.                      Block No.                       
(If above sea level)  
Survey Adolph Block, A-247

Zone or Reservoir                       
To be Located in Wildcat Field

(If Wildcat state above, also state Distance and Direction from nearest Survey Lines) 352' SE of NW/L and  
467' NW of SE/L  
Orange County

2-1/2 Miles Northwest direction from Port Neches, Texas nearest post office or town.

Rotary or Cable Tools Rotary  
Date work will start drilling Upon receipt of permit.

Depth to which you propose to drill 9500 feet.

Date work will start deepening                     

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?

Name                     

Address                     

2212 10th

1-9-61 CI 874

EX-100-10-10  
C-1-1-1-1-1

NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

DRAW SKETCH AND MAKE AFFIDAVIT ON REVERSE SIDE

Port Neches area

DR

113769

J.V. Polk  
L.S. Texaco

J.V. Polk '6  
L.S. Texaco

Mary Schwartz  
L.S. Texaco

NANCY BLOCK  
A-417

L.C. Edwards  
L.S. Texaco

ADOLPH BLOCK  
A-247  
40Ac.

JOSEPH BLOCK  
A-393  
1278

H.J.L. Stark  
407.8 Ac.  
L.S. Texaco Inc.

W.E. Orquin  
L.S. Texaco

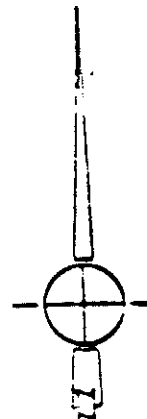
State of Texas  
N E C H I E  
L.S. Texaco S

State of Texas  
Unleased

R.I.V.

MAILED FEB 13 1964

RECEIVED  
FEB 13 1964  
U.S. DEPT. OF THE INTERIOR



LOCATION FOR TEXACO INC.

H.J.L. STARK WELL NO. 1

WILDCAT FIELD

ORANGE COUNTY, TEXAS

Scale: 1"=1000'

196847 P-17

2 1/2 Miles NW of Fort Worth, Tex.

Geo. M. Livingston being first duly sworn on oath, state that  
I have knowledge of the facts and matter herein set forth and that  
the same are true and correct to the best of my knowledge and belief.

Geo. M. Livingston Civil Engineer.

Subscribed and sworn to before me this 10 day of Feb. 1964

Roseanne Steamer

Notary Public in and for  
Harris County, Texas.

113768

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION

Form No. 1  
Notice of Intention to Drill  
and Plug Well

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH  
WELL IS LOCATED FIVE FULL DAYS PRIOR TO PLUGGING

Company Texaco Inc. Address 1834 Main St., Liberty, Texas  
Block No. Adolph Block A-247 Survey Orange  
Well No. 1 Name of Lease H. J. L. Stark No. of Acres 407.3 Elev. 0

Name of Field in which well is located Wildcat

Located 2 1/2 Miles NW Direction from Port Neches (Nearest P. O. or Town)

Form 1, "Notice of Intention to Drill," was filed in name of Texaco Inc.

Drilling Commenced 3/4 19 64 Drilling Completed 3/23 19 64

Has this well ever produced Oil? No or Gas? No

Character of Well (Oil, Gas or Dry) Dry Total Depth 8650

Date you wish to Plug 3/23 19 64

Name of Party Plugging Well Brewster-Bartle Drlg. Co. Address Houston, Texas

Correspondence regarding this well should be sent to: Name J. M. Wilson

Address 1834 Main St., Liberty, Texas

Initial Production of Gas: Volume (MCF) 0 24 hrs. Pressure - lbs. per square inch

Initial Production of Oil: Barrels 0

Give notice before plugging to all available Lease Owners, as required by Rule (10).

When Plugging completed, file final Plugging Report, duly signed and sworn to. All necessary forms will be furnished by the Deputy Supervisor of district in which well is located.

NOTE: If no log available, so state and give all information that can be obtained in re total depth, whether or not cemented, producing formation, water sands, and as near as possible date well was drilled.

General Remarks:

MAR 30 1964

FILL OUT FORMATION AND AFFIDAVIT ON REVERSE SIDE

RECEIVED  
MAR 30 1964  
OIL AND GAS DIVISION  
RAILROAD COMMISSION OF TEXAS

113769

## FORMATION RECORD

Show All Formations, Especially All Heads and Character and Contents Thereof

FORMATION	TOP	BOTTOM	REMARKS
surf. clay, sl & sh	0	1115	
sl & sh	1115	5243	
Sh	843	5291	
Sh, sd & lime	5291	5377	
lime & sh	5377	5600	
Sh & sd	5600	6580	
Sh	6580	7200	
Sd & sh	7200	7254	
Sh	7254	7357	
Sh & sd	7357	7524	
Sh	7524	7624	
Sh & sd	7624	7797	
Sh	7797	7849	
Sh & sd	7849	8070	
Sh	8070	8155	
Sh & sd	8155	8360	
Sh	8360	8550	10

Method of direction of survey **using a compass** 100  
 Location of survey with **0**  
 1. **Forrest Creek, Sta. 7000000**  
 being first only in the in with depth than 7 have knowledge of the fact  
 and reason.

Subscribed and sworn to before me this 26 day of March

26

day of

March

*James H. [Signature]*  
 [Signature]

(Notary Public)  
 [Signature]

County, Tenn.

Name of well: 10200 A.C.  
 Location: 10200 A.C.  
 Date well was drilled: 10200 A.C.  
 Depth: 10200 A.C.  
 Character of formation: 10200 A.C.  
 Initial Production: 10200 A.C.  
 Oil: 10200 A.C.  
 Gas: 10200 A.C.  
 Water: 10200 A.C.  
 Total depth: 10200 A.C.  
 Top of each producing sand: 10200 A.C.  
 Is the well filled with mud laden fluid according to regulations of the Railroad Commission? Yes

How was mud applied? \_\_\_\_\_ Circulated.

Were plugs used? If so, show all shoulders left for casing, depth of each, and size of casing, size and kind of plugs used, and depth placed. Also amount of cement and rock. Was well shot? \_\_\_\_\_ by \_\_\_\_\_

Packer retainer at 6852 w/140 sacks cement, 140 sacks cement 956 - 1236'.  
20 sack plug in top of 10-3/4"

SIZE PIPE	PUT IN WELL		PULLED OUT		LEFT IN WELL		PACKERS AND SHOES
	FT.	IN.	FT.	IN.	FT.	IN.	
16"	100'				100'		
10-3/4"	1076				1076		Baker float & guide.
7-3/8"	1170		1122		6057		" " "

Show depth found and thickness of all water, oil and gas formations	None
---	------

Have all abandoned wells on this lease been plugged according to Commission rules? Yes

Manner of confining all oil, gas or water to strata: Cement plugs as shown above.

The names of adjacent lease, royalty and landowners with their addresses in each instance as follows:

Gulf Oil Corp., P. O. 1635, Houston 1, Texas

Was notice given before plugging to all available adjacent lease owners as required by Rule 10? no.

Verbal permission from Mr. Pete Cokinos by telephone.

I, Forrest Howard, being first duly sworn on oath, state that I have knowledge of the facts and the matter herein set forth and that the same are true and correct.

Name *Janet Lawrence* Title *Dist. Petr. Engr.*

Subscribed and sworn to before me this 26

day of March

19 64

*Barbara Morton* (Barbara Morton)

Notary Public Liberty County, Texas

Correspondence regarding this well should be addressed to:

Name J. M. Wilson

Address 1834 Main St., Liberty, Texas

R2e

113769

Refer to  
File No.

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION

Form 1  
PLUGGING RECORD

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

Company **Texaco Inc.** Address **1324 Main St., Liberty, Texas**  
Sec. No. Block No. Survey **Block 1-747** County **Orange**  
Well No. Name of Lease **H. J. L. Stark** No. of Acres **407.3**  
Name of Field in which well is located **Wildcat** Date well was plugged **3/23 1964**  
Form 1 (Notice of Intent to Drill) was filed in name of **Texaco Inc.**  
Character of Well at the time of completion: Oil ☒ Gas ☐ Initial Production: Oil ☒ Gas ☐  
Amount well producing when plugged: Oil ☒ Gas ☐ Initial Production: Oil ☒ Gas ☐  
Has this well ever produced oil or gas? **No**  
Total Depth **8050** feet  
Was the well filled with mud before being plugged? **Yes**

How was mud lost? **Disseminated**  
How plug lost? **By the time the plug was lost the casing depth of hole was 7000 feet and a plug of casing pipe was lost at plug point and about 100 feet of casing pipe was lost. The plug was lost at 7000 feet. The plug was lost at 7000 feet. The plug was lost at 7000 feet.**

SEE PAGE 1  
Diagram of well showing location of plug and casing pipe.

How plug lost? **By the time the plug was lost the casing depth of hole was 7000 feet and a plug of casing pipe was lost at plug point and about 100 feet of casing pipe was lost. The plug was lost at 7000 feet. The plug was lost at 7000 feet. The plug was lost at 7000 feet.**

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1 1 3 7 6 9



113769

## RAILROAD COMMISSION OF TEXAS—OIL AND GAS DIVISION

Austin, Texas

IMPORTANT NOTICE: This is the first record the Railroad Commission has of any well. It is made by the Commission and is not a deed. Hence it must be accurate.

## NOTIFICATION OF INTENTION TO DRILL

## DESCRIPTION OF PROPERTY

In order that the well covers the full notice may be definitely and accurately located on maps in the office of the Commission, please in the space below, in ink, sketch of the location of block and lot, giving name and number, and indicate thereon the exact location of the well. Also show the distance, in feet, of the well from the two nearest boundaries of the lease and from the nearest well. Give names of the adjoining owners of the property.

Section 100 feet to 1 mile. If less than 2 acres, 10 feet to 1 inch.

Use back here if necessary.

NORTH

PLAN ATTACHED. ✓

WEST

SOUTH

It is preferred that this notice be delivered to Deputy Supervisor of your district before drilling, deepening, or plugging. He will forward to the Railroad Commission, Austin, Texas.

Date Houston, Texas.

Name of company or operator

Name Gulf Production Co.

P.O. Drawer C.

Address Houston, Texas.

Name of farm or lease

Name H. J. STARK & AL TRUSTEESLocated in ORANGE County

Sec. No.

Block No.

Survey NANCY BLOCKNumber of acres 154 Well No. 1

Rotary or Cable Tools

Rotary ✓Date work will start 9-25-29Depth to which you propose to drill 110 feetDate you wish to plug --- Well No. ---

(You must also give notice to adjacent leaseholders.)

Date you wish to deepen --- Well No. ---

By Deputy Supervisor in charge of your district

It is hereby certified that the above is a true and correct copy of the original as filed in the office of the Railroad Commission, Austin, Texas, on the 25 day of September, 1929.

## WELL RECORD

Filed in Railroad Commission of Texas, Austin, Texas.

Company Gulf Production Company  
 County Orange  
 Lessee H.J. Stark et al Trustee  
 Drilling commenced Sept. 15,  
 Drilling completed March 5th,  
 Correspondence regarding this well should be sent to J.H. Becker  
 Address Drawer C  
 Houston, Texas

## CASING RECORD

SIZE	FEET IN WELL	FEET IN WELL	FEET IN WELL	PACKERS AND SHOES
	FEET	IN	FEET	IN

15 1/2" 116 ft

10" 1030 ft

6 5/8" 5794 ft

Initial Production of Gas - Volume  
 Initial Production of Oil - Barrels  
 Remarks

Dry - Abandon oil.

DESCRIPTION OF PROPERTY  
 NORTH

GENERAL REMARKS

WEST

EAST

● 4 ●

Mail to Railroad Commission of Texas, Austin, Texas

Correspondence regarding this will should be sent to: James J. H. Zacher Address: Drawer C  
Mountain View, Texas

SIZE	PUT IN WOOD		PULP PUT		LEFT IN WOOD		PACKERS AND SHOES
	PL	1a	PL	1a	PL	1a	
15 1/2"	116	78					
10"	1030	69					
6 3/8"	5784	78					

Initial Production of Gas - Volume	4	Pressure
Initial Production of (H <sub>2</sub> ) Barrels	277 - Abandoned.	
Remarks		

DESCRIPTION OF PROPERTY  
NORTH

GENERAL REMARKS

**上野天馬**

**RESULTS**

FORM 1  
RAILROAD COMMISSION OF TEXAS - OIL AND GAS DIVISION  
Austin, Texas

**IMPORTANT NOTICE:** This is the first record the Railroad Commission has of any well. It is made the basis of all subsequent correspondence. Hence it must be accurate.

**NOTIFICATION OF INTENTION TO DRILL OR PLUG**

(To comply with Rules of the Railroad Commission of Texas, governing Oil and Gas Conservation in Texas)

**DESCRIPTION OF PROPERTY**

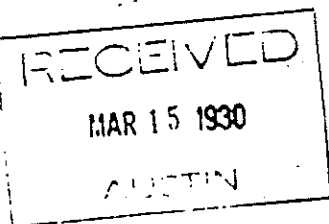
In order that the well covered by this notice may be definitely and accurately located on maps in the office of the commission, draw in the space below, in ink a sketch of the lease or block and lot, giving name and number, and indicate thereon the exact location of the well. Also show the distance, in feet, of the well from the two nearest boundaries of the lease and from the nearest well. Give names of the adjoining lease or property owners.

Scale: 400 feet to 1 inch. If less than 2 acres, 40 feet to 1 inch.

Use back hereof for sketch if necessary.

NORTH

MAP ATTACHED.



WEST

EAST

SOUTH

It is preferred that this notice be delivered to Deputy Supervisor of your district before drilling, deepening, or plugging. He will forward to the Railroad Commission, Austin, Texas.

Date Houston, Tex. 8/10/30

Name of company or operator

Name Gulf Production Co.

Address P.O. Drawer C, Houston, Texas.

Name of farm or lease

Name H. J. Stark et al Trustee

Located in Orange County

Sec. No. \_\_\_\_\_ Block No. \_\_\_\_\_

Survey Haney Colwick

Number of acres \_\_\_\_\_ Well No. \_\_\_\_\_

Rod or Cable Tools DRILL

Date work will start ☒

Depth to which you propose to drill ☒ feet

Date you wish to plug 8/9/30 Well No. 1

(You must also give notice to adjacent leases).

Date you wish to deepen ☒ Well No. ☒

If lease purchased with one or more wells drilled, from whom purchased?

Name ☒

Address ☒

Deliver to Deputy Supervisor in charge of your district.

Rule 37. No well for oil or gas shall hereafter be commenced nearer than three hundred (300) feet to any other completed drilling well on the same tract or lease, and no well shall be drilled nearer than one hundred and fifty (150) feet to any other well on the same tract or lease, in order to prevent waste, or to protect vested rights, will grant exceptions from the drilling well or other operations thereon as above provided, upon application filed fully stating the facts, where there is a showing of good cause therefor. Rule 37 shall not for the present be enforced where the provisions of Rule 37 of the said Commission are affected thereby.

# RAILROAD COMMISSION OF TEXAS

RECEIVED  
APR 17 1930  
DEPARTMENT

## PLUGGING RECORD

Company **Gulf Production** Address **Houston Texas**  
 Well No. **1** Name of Lease **H.J. Stark et al** No. of Acres **1 1 3 7 6 9**  
 Date well was plugged **3-15-30**  
 Character of Well (Whether it was Oil or Gas or Dry) **DRY**  
 Total depth **6609'** feet. Top of each producing sand \_\_\_\_\_ feet  
 Was the well filled with mud laden fluid, according to regulations of the Railroad Commission? **Yes**  
 How much mud applied? **Pump Pressure**  
 Were plugs used? **Yes** If so, show all shoulders left (measuring depth of each, and size of casing used, size and kind of plugs used, and depth placed. Also amount of cement and shot.  
 Was well shut? **Yes**  
 15 1/2" ----- 116'  
 10" ----- 1030'  
 6 5/8" ----- 5294'

Show depth and thickness of all water, oil and gas formations  
**See Log**

The names of adjacent lease, royalty and land-owners with their addresses in each instance is as follows:  
**Gulf Production Co., any Leases**

Was notice given before plugging to all available adjacent lease owners as required by subdivision (c) of Rule 10?  
**yes**

I, \_\_\_\_\_, being first duly sworn on oath, state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

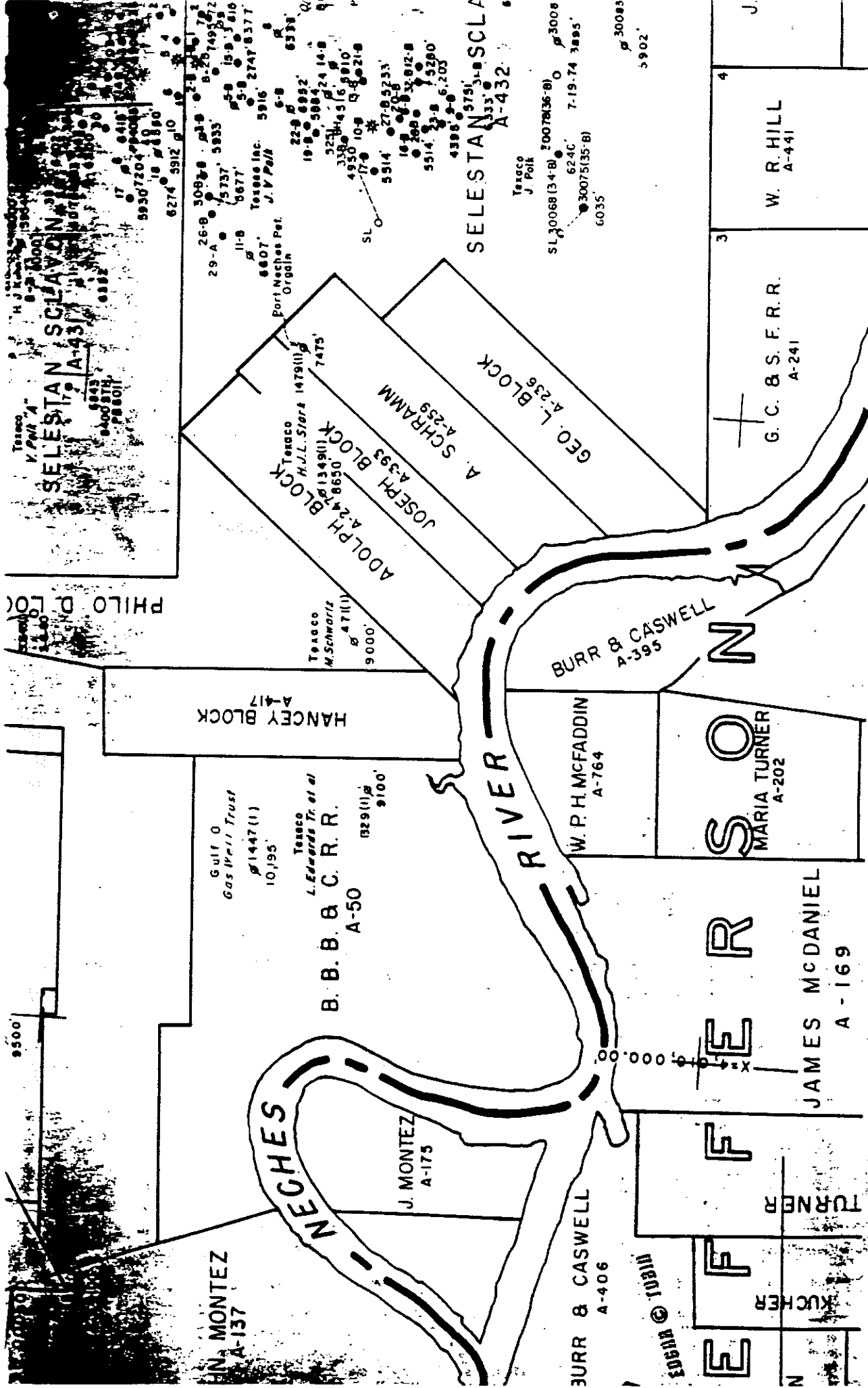
Name **W. B. Brown** of \_\_\_\_\_, County \_\_\_\_\_, State \_\_\_\_\_  
 Representative of Company

Subscribed and sworn to before me this **16** day of **April** 19**30**  
**W. B. Brown**

Any correspondence regarding this well should be addressed to:

**J. H. Tucker**

Secretary Office **Harris** County, Texas  
**Graves & Houston**  
**Secy.**



# LEGEND

- Location
- Location Abandoned
- Big Up
- Gravel
- Grant Or Section Line
- Parish Line
- State Line
- Line Visible On Aerial Photo

113768



# RAILROAD COMMISSION OF TEXAS

## OIL AND GAS DIVISION

Form No. 7  
Organization Report

SENATE BILL NO. 11-PAID AT THE SECOND CALLED SESSION, 1971 LEGISLATURE

"Section 1. It is hereby made the duty of all owners and operators of oil and gas wells to keep books, showing accurately the amount of stock owned and amount of production money paid, amount of oil and gas produced and disposed of, with the price for which same was sold, together with the receipts from sale or transfer of lease or other property, and the disbursements made in connection with or for the benefit of such business, which books shall be kept open for the inspection of the Railroad Commission or any accredited representative thereof, and of any stockholder or shareholder, or royalty owner in said business, and shall report such information to the Railroad Commission of Texas for its information when required by the Commission to do so."

"Any person, firm, partnership, joint stock association, corporation, or other organization, domestic or foreign, operating wholly or partially within this State, acting as principal or agent for another, for the purpose of drilling, owning, or operating any oil or gas well, or owning or controlling lease of oil and mineral rights, or the transportation of oil or gas by pipe line, shall immediately file with the Railroad Commission of Texas, at Austin, the name of the company or corporation, giving the name and postoffice address of the organization, the plan under which it was organized, and the name and postoffice address of the trustee or trustees thereof, and the name and postoffice address of the officers and directors."

"Any person, firm, joint stock association, corporation or other organization, or the agent thereof, refusing to comply with any of the provisions of this section, shall be subject to all the fines and penalties imposed by Article 7, Chapter 134, Acts of the Regular Session of the 46th Legislature, approved March 31, 1919."

Penalty \$5,000.00 Each day that such violation continues shall be considered a separate offense.

1. Full name of the company, organization, or individual: **BECK & RASMUSSEN**

2. Postoffice address: **P.O. BOX 948, EL CAMPO, TEXAS**

3. Plan of organization: **Partnership**  
(State whether corporation, joint stock association, firm or partnership, or individual)

If foreign corporation, give (1) State where incorporated; (2) name and postoffice address of Texas agent; (3) date of permit to do business in Texas.

4. Officers: Postoffice Address (Always give street address too.)

Title

Name

Trustee

Trustee

President

Vice-President

Secretary

Treasurer

Attorney

Auditor

Manager

Superintendent

5. Directors

Name

Postoffice Address

The above report is true and correct.

Subscribed and sworn to before me this 5th

(Official making report)

Title Partner

1963

LEONA MACHA

INSTRUCTIONS: Whenever any change occurs in any of these items, the Commission must be immediately notified.



# RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Form No. 1  
Organization Report

REPORT OF ORGANIZATION AS REQUIRED BY THE SECOND CHAPTER OF THE ACTS OF THE LEGISLATURE

"Any person, firm, partnership, corporation, or other organization, domestic or foreign, operating wholly or partially within the State, acting as principal or agent for another, for the purpose of drilling, producing or operating any oil or gas well, or owning or controlling in whole or in part, or the transportation of oil or gas by pipe line, shall immediately file with the Railroad Commission of Texas, at Austin, a report of its organization, giving the name and postoffice address of the organization, the place under which it was organized, and the name and postoffice address of the officers and directors thereof, and the name and postoffice address of the person or persons who own or control the same. This report shall be subject to all the fines and penalties imposed by Article 5, Chapter 114, Acts of the Regular Session of the 54th Legislature, approved March 31, 1915."

Penalty \$5,000.00 Each day that such violation continues shall be considered a separate offense.

1. Full name of the company, organization, partnership, etc.
  2. Postoffice address.
  3. Place of organization.  
(State whether corporation, joint stock association, firm or partnership, or individual)
- If foreign corporation, give (1) State where incorporated; (2) name and postoffice address of Texas agent; (3) date of permit to do business in Texas.

Officers	Title	Name	Postoffice Address (Always give street address too).
Trustee			
Trustee			
President			
Vice-President			
Secretary			
Treasurer			
Attorney			
Auditor			
Manager			
Superintendent			
Directors			

The above report is true and correct.

Subscribed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_.

INSTRUCTIONS: Whenever any change occurs in the name, location, or ownership of the organization, the Commission must be immediately notified.

# RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Form No. 1  
Organization Report

SENATE BILL NO. 11 PASSED AT THE SECOND CALLED SESSION, 14TH LEGISLATURE

"Section 1. It is hereby made the duty of all owners and operators of oil and gas wells to keep books, showing separately the amount of stock sold and amount of promotion money paid, amount of oil and gas produced and disposed of, with the price for which same was sold, together with the receipts from sale or transfer of leases or other property, and the disbursements made in connection with or for the benefit of such business, which books shall be kept open for the inspection of the Railroad Commission or any accredited representative thereof, and of any stockholder or shareholder or royalty owner in said business, and shall report such information to the Railroad Commission of Texas for its information when required by the Commission to do so.

"Any person, firm, partnership, joint stock association, corporation, or other organization, domestic or foreign, operating wholly or partially within this State, acting as principal or agent for another, for the purpose of drilling, mining, or operating any oil or gas well, or owning or controlling leases of oil and mineral rights, or the transportation of oil or gas by pipe line, shall immediately file with the Railroad Commission of Texas, at Austin the name of the company or corporation, giving the name and postoffice address of the organization, the plan under which it was organized, and the names and postoffice addresses of the trustee or trustees thereof, and the name and postoffice addresses of the officers and directors.

"Any person, firm, joint stock association, corporation, or other organization, who has thereof, refusing to comply with any of the provisions of this section, shall be subject to all the fines and penalties imposed by Article 7, Chapter 114, Acts of the Regular Session of the 14th Legislature, approved March 21, 1915."

Penalty \$5,000.00 Each day that such violation continues shall be considered a separate offense.

1. Full name of the company, organization, or individual Byron D. Beck, Jr. & J. C. Chance Well Service Inc.
2. Postoffice address 119 Bowie Building, Beaumont, Texas  
(Box or Street Address) 113769
3. Plan of organization Individuals  
(State whether corporation, a joint stock association, firm or partnership, or individual)

If foreign corporation, give (1) State where incorporated; (2) name and postoffice address of Texas agent; (3) date of permit to do business in Texas.

Postoffice Address (Always give street address too.)	
4. Officers	Name
Title	
Trustee	
Trustee	
President	
Vice-President	
Secretary	
Treasurer	
Attorney	
Auditor	
Manager	
Superintendent	

Postoffice Address	
5. Directors	Name

The above report is true and correct.

Byron D. Beck, Jr. Title Owner  
(Officer making report)

Subscribed and sworn to before me, this 13th day of April, 1949

Gertrudine Miller  
(Notary Public)

INSTRUCTIONS.—Whenever any changes occur in any of these items, as above reported, the Commission must be immediately notified.

STANDARD  
FORM

272

MID-WEST PRINTING CO.  
TULSA, OKLA.

# MEMORANDUM

April 14, 1949

FROM Bryan D. Beck, Jr.

113769

TO Mr. Clark Lloyd

Please forward to me a copy of the Organization Report on Form  
No. 7 (32095).  
Thank you.

IN REPLY TO ABOVE

# RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Form No. 1  
Organization Report

"Section 1.131 is hereby made the duty of all owners and operators of oil and gas wells to keep books, showing accurately the amount of work and the amount and amount of production, amount of oil and gas produced and disposed of, with the price for which same was sold, together with the proceeds from sale or transfer of income or other property, and the disbursements made in connection with or for the benefit of such business, which books shall be kept open for the inspection of the Railroad Commission or any accredited representative thereof, and of any shareholder or shareholder or owner or operator in said business, and shall report such information to the Railroad Commission of Texas for its information when required by the Commission to do so.

"Any person, firm, partnership, corporation or other organization, operating wholly or partially within this State, acting as principal or agent for another, for the purpose of drilling, mining or operating any oil or gas well, or owning or controlling lands of oil and mineral rights, or the transportation of oil or gas by pipe line, shall immediately file with the Railroad Commission of Texas, at Austin the name of the company or corporation, giving the name and postoffice address of the organization, the place under which it was organized, and the names and postoffice addresses of the trustees, directors, officers, and the name and postoffice address of the agent and directors.

"Any person, firm, partnership, corporation or other organization, or the agent thereof, refusing to comply with any of the provisions of this section, shall be subject to all the fines and penalties imposed by Article 1, Chapter 14, Acts of the Regular Session of the 59th Legislature, approved March 11, 1915.

Penalty \$5,000.00 Each day that such violation continues shall be considered a separate offense.

1. Full name of the company, organization, or individualized: and Harrison
2. Postoffice address: Box 37, Houston, Texas
3. Plan of organization: Partnership

If foreign corporation, give (1) State where incorporated; (2) name and postoffice address of Texas agent; (3) date of permit to do business in Texas.

4. Officers		Postoffice Address (Always give street address too.)
Title	Name	
Trustee		
President		
Vice-President		
Secretary		
Treasurer		
Attorney		
Auditor		
Manager		
Superintendent		

5. Directors		Postoffice Address
Name		

The above report is true and correct.

and Harrison The Partner  
(Officer making report)

Subscribed and sworn to before me, this 4 day of December 1961

F H Lundy  
(Notary Public) Young County, Texas

INSTRUCTIONS: Whenever any changes occur in any of these items, as above reported, the Commission must be immediately notified.



STATE OF TEXAS  
RAILROAD COMMISSION OF TEXAS

AUSTIN

113769

COMMUNICATIONS  
C. V. TERRELL  
CHAIRMAN

LON A. SMITH

ERNEST O. THOMPSON

C. F. PETTY, SECRETARY

O. V. Beck  
Page # 3

that it is effective for a period of one year from date of issuance. But if after such certificate is issued, the owner or operator of the lease on which the well is located covered by such certificate shall violate any of the applicable conservation laws of the State of Texas or conservation rules of the Commission or regulations or orders of the Commission relating to such well or such property, such certificate may be revoked by the Commission without notice. When such certificate is revoked, the pipe line company connected to such well and to such property shall, upon notice to do so from the Commission, disconnect its lines from the offending well and keep said lines disconnected until authorized by the Commission to reconnect the same.

We wish to inform you that our records fail to show that you have ever filed Form No. 12. (Application for pipe line connection) with this Department. Neither do we have any record of Certificate being issued, authorizing any pipe line company to connect with said lease.

I am enclosing herewith a supply of Form No. 12. It will be necessary for you to complete one of same in full if you wish to maintain pipe line connection on said lease.

Yours very truly,

RAILROAD COMMISSION OF TEXAS

By Ernest O. Thompson, Oil & Gas Div.

cc  
Dad.

cc - Mr. J. T. Elliott, Deputy Commissioner  
c/o Panhandle Building  
Victoria Falls, Texas



STATE OF TEXAS  
RAILROAD COMMISSION OF TEXAS  
AUSTIN

COMMISSIONERS  
C. V. TERRELL  
CHAIRMAN  
LON A. SMITH  
ERNEST O. THOMPSON  
C. F. PETTY, SECRETARY

O. V. Book  
Page # 2

113769

Drilled in a known or proven field shall make application for such certificate in anticipation of production. Such certificate shall state on its face that it is effective so long as such owner continues to comply with the conservation laws of the State of Texas and the applicable rules of the Railroad Commission of Texas; and if, after such certificate is issued, the owner or operator of the 1 lease on which the well is located covered by such certificate shall violate any of the applicable conservation laws of the State of Texas or conservation rules of the Commission or regulations or orders of the Commission relating to such well or such property, such certificate shall be revoked by the Commission without notice. When such certificate is revoked, the pipe line company connected to such well and to such property shall upon notice to do so from the Commission, disconnect its lines from the offending well and keep said lines disconnected until authorized by the Commission to reconnect the same.

Whenever the owner or operator of any oil or gas well shall have failed to comply with all applicable laws and all applicable rules and regulations of the Commission with respect to any such well, the Railroad Commission of Texas shall post a notice specifying the law, rule, or regulation violated by such owner or operator, one copy of such notice shall be posted on the bulletin board in the office of the Railroad Commission of Texas nearest to such well, one copy to be posted at the well, and one copy on the receiving tank to which such well is connected. After such notice is posted no person shall remove, destroy, conceal or obliterate the same without an order from the Commission; and while such notice is posted on the bulletin board of the Railroad Commission office, it shall be unlawful for any person to produce any oil or gas from such well and it shall be unlawful for any person to receive or transport any oil or gas from such well or from any tank to which such well is connected.

Under date of September 20th, 1934, Rule No. 29, was amended to read as follows:

The owner or operator of each oil or gas well shall, before connecting with any oil or gas pipe line, secure from the Railroad Commission of Texas a certificate showing such owner to have complied with the oil and gas conservation laws of the State and the applicable orders of the Commission; provided, that this rule shall not prevent such temporary connection with a pipe line for not to exceed thirty (30) days in order to take care of production until reasonable opportunity during said thirty (30) days period shall have been given for securing such certificate; provided, that every owner of any well drilled in a known or proven field shall make application for such certificate in anticipation of production. Such certificate shall state on its face



STATE OF TEXAS  
RAILROAD COMMISSION OF TEXAS

AUSTIN  
July 27th, 1937

11665  
113769

C. V. FERGUSON  
Chairman  
LOR A. SMITH  
Ernest O. Thompson  
C. F. PETER, Secretary

Mr. C. V. Beck  
Bosman, Texas

Dear Sir:

In checking our files I have found that you are operating twenty-one (21) wells on the Carr L. Burroughs Lease, J. Fitch Survey, Abstract No. 877, Montague County, Texas. Our records also show that you have been operating said lease since April, 1936. The records of the State Comptroller show the Standard Crude Oil Purchasing Company running the oil from same.

I wish to call your attention to Rules No. 28 and 29, Oil and Gas Circular No. 16-B, issued by the Railroad Commission of Texas, under date of May 15th, 1936, which read as follows:

**RULE 28. (Pipe Line Companies - Connection with Oil or Gas Wells.)**  
No pipe line shall be connected with any oil or gas well until the owner or operator thereof shall furnish a certificate from the Railroad Commission of Texas that the conservation laws of the State have been complied with; provided, that this rule shall not prevent the temporary connection with any well in order to take care of production and prevent waste until the owner or operator shall have had a reasonable time, not to exceed thirty (30) days from the date of such connection within which to secure such certificate. No pipe line shall disconnect from any well or lease except upon the order of the Railroad Commission of Texas without first securing the permission so to do from the Commission or without the written consent of the owner or his duly authorized agent.

**RULE 29. (Certificates Showing Compliance with Conservation Laws and Rules Prior to Connection).-** The owner or operator of such oil or gas well shall, before connecting with any oil or gas pipe line, secure from the Railroad Commission of Texas certificate showing such owner to have complied with the oil and gas conservation laws of the State and the applicable conservation orders of the Commission; provided, that this rule shall not prevent such temporary connection with a pipe line for not to exceed thirty (30) days in order to take care of production until reasonable opportunity during said thirty (30) days period shall have been given for securing such certificate; provided, further that every owner of any well





CONFIDENTIAL

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED  
DATE 08-19-2006 BY 60322 UCBAW/SJS/KSP

[illegible]

1 1 3 7 6 9

RECEIVED  
JUN 20 1964  
GOVERNMENT DIVISION

TO THE HONORABLE SENATE  
 OF THE UNITED STATES  
 IN SENATE, JANUARY 10, 1902.

REPORT  
 OF THE  
 COMMISSIONER OF THE GENERAL LAND OFFICE  
 IN RESPONSE TO A RESOLUTION PASSED BY THE SENATE  
 MAY 10, 1899.

ALBANY, N. Y.:  
 J. B. LIPPINCOTT COMPANY, PRINTERS.  
 1902.

THE LAND OFFICE OF THE UNITED STATES  
 WAS ORGANIZED BY AN ACT OF CONGRESS  
 PASSED MARCH 3, 1879.  
 THE FIRST COMMISSIONER OF THE LAND OFFICE  
 WAS APPOINTED BY PRESIDENT GARFIELD  
 IN 1879.

THE LAND OFFICE HAS SINCE THAT TIME  
 BEEN SUCCESSFULLY ADMINISTERED  
 BY A SERIES OF COMMISSIONERS  
 WHOSE DUTY IT HAS BEEN TO  
 PROTECT THE PUBLIC LANDS  
 FROM UNLAWFUL ENCROACHMENTS.

THE LAND OFFICE HAS BEEN SUCCESSFUL  
 IN ITS EFFORTS TO PROTECT  
 THE PUBLIC LANDS FROM  
 UNLAWFUL ENCROACHMENTS  
 AND TO BRING THEM INTO  
 MARKET FOR THE BENEFIT  
 OF THE PEOPLE.

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 IN ITS EFFORTS TO PROTECT  
 THE PUBLIC LANDS FROM  
 UNLAWFUL ENCROACHMENTS  
 AND TO BRING THEM INTO  
 MARKET FOR THE BENEFIT  
 OF THE PEOPLE.

THE UNITED STATES OF AMERICA  
 DEPARTMENT OF THE ARMY  
 OFFICE OF THE ADJUTANT GENERAL  
 WASHINGTON, D. C. 20315

MEMORANDUM FOR THE RECORD  
 SUBJECT: [Illegible]

1. [Illegible]  
 2. [Illegible]  
 3. [Illegible]  
 4. [Illegible]  
 5. [Illegible]  
 6. [Illegible]  
 7. [Illegible]  
 8. [Illegible]  
 9. [Illegible]  
 10. [Illegible]

11. [Illegible]  
 12. [Illegible]  
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 15. [Illegible]

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 52. [Illegible]  
 53. [Illegible]  
 54. [Illegible]  
 55. [Illegible]

MICROFILMED BY  
RAILROAD COMMISSION OF TEXAS

## — CONTENTS —

LEASE NO. 10668 OPERATOR Correspondence  
Beck, O. VI, Nacoga, Tex.

FORMS: 1 2 2A 4 6 7 15 16 17 CC EE SWI MISC. 103

CORRESPONDENCE ✓ MAPS ✓ MISFILE ✓

REMARKS:

CHECKED BY LB

RECEIVED

AS DIVISION

Survey

dry holes,  
this form?

from whom  
y, Joe

road

10/10/1911

20510

SECRET

[illegible]

**RECEIVED THE FBI**

*[Signature]*

Before the undersigned authority, on this \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_, personally appeared \_\_\_\_\_, known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

1964-1965

[illegible]

THE UNIVERSITY OF CHICAGO

(INSTRUCTIONS) Answer Questionnaire Y required for each grade beginning on or before the date of the first day of school. The questionnaire shall be submitted

[illegible]

# RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Form No. 7  
Organization Report

STATE OF TEXAS - ACTING BY THE BOARD OF REGISTRATION WITH LEGISLATURE

"Section 12. It is hereby made the duty of all owners and operators of oil and gas wells to keep a log, showing accurately the amount of oil and gas produced and disposed of, from the time for which same was sold, together with the receipts from sale or transfer of lease or other property, and the expenditures made in connection with or for the benefit of such business, which logs shall be kept open for the inspection of the Railroad Commission or any authorized representative thereof, and of any shareholder or shareholder or owner of such business, and shall report such information to the Railroad Commission of Texas for the information when required by the Commission to do so, and shall cause such information to be reported to the Railroad Commission of Texas for the information when required by the Commission to do so."

"Any person, firm, partnership, joint stock association, corporation, or other organization, domestic or foreign, operating wholly or partially within this State, acting as principal or agent for another, for the purpose of drilling, owning, or operating any oil or gas well, or owning or maintaining lease of oil and mineral rights, or the transportation of oil or gas by pipe line, shall immediately file with the Railroad Commission of Texas, at Austin the name of the company or corporation, giving the name and postoffice address of the organization, the plan under which it was organized, and the name and postoffice address of the trustee or trustees thereof, and the name and postoffice address of the officers and directors."

"Any person, firm, joint stock association, corporation or other organization, or the agent thereof, refusing to comply with any of the provisions of this section, shall be subject to all the fines and penalties imposed by Article I, Chapter 136, Acts of the Regular Session of the 54th Legislature, approved March 11, 1915."

Penalty \$5,000.00 Each day that such violation continues shall be considered a separate offense.

1. Full name of the company, organization, or individual J. H. Beck and Pauline Crowe
2. Postoffice address 600 Chandler B., Baytown, Texas  
(Give or Street Address)
3. Plan of organization Individual  
(State whether corporation, joint stock association, firm or partnership, or individual)

If foreign corporation, give (1) State where incorporated; (2) name and postoffice address of Texas agent; (3) date of permit to do business in Texas.

- | 4. Officers    | Name | Postoffice Address (Always give street address too). |
|----------------|------|--|
| Trustee        |      |  |
| Trustee        |      |  |
| President      |      |  |
| Vice-President |      |  |
| Secretary      |      |  |
| Treasurer      |      |  |
| Attorney       |      |  |
| Auditor        |      |  |
| Manager        |      |  |
| Superintendent |      |  |

- | 5. Directors | Name | Postoffice Address |
|--------------|------|--------------------|
|              |      |                    |
|              |      |                    |
|              |      |                    |
|              |      |                    |
|              |      |                    |
|              |      |                    |
|              |      |                    |
|              |      |                    |
|              |      |                    |
|              |      |                    |

The above report is true and correct. Pauline Crowe J. H. Beck Co-owner  
(Other making report)

Subscribed and sworn to before me this 15 day of Nov, 1960

Pauline Crowe  
Harris County  
Texas

Form No. 7  
Organization Report

SECRETARY WILL NOT BE LISTED AT THE SECOND CALL TO SESSION WITH COMPELLATOR

[illegible]

Penalty \$5,000.00 Each day that such violation continues shall be considered a separate offense.

1. Full name of the company, organization, or individual 3713 Marlon, Corpus Christi, Texas
2. Postoffice address (City or Street Address)
3. Plan of organization Individual  
(Indicate whether a joint stock association, firm or partnership, or individual)

If foreign corporation, give (1) State where incorporated; (2) name and postoffice address of Texas agent; (3) date of permit to do business in Texas.

**Postage Address (Always give street address too.)**

1 1 3 7 6 8

- #### 4. Officers

[illegible]**Treated**

**Trustee**

**President**

**Vice-President.**

**Secretary**

## Treasure

**Attorney.**

**Auditor.**—

**Manager.**

**Superintendent.**

#### 4. Directors

Name \_\_\_\_\_

0964

**Postoffice Address**

The above report is true and correct.

H. E. Beck  
(Official making report)

This Bureau

Subscribed and sworn to before me, this 10<sup>th</sup>

October 1966

Mary Alice Lonsdale  
(History Teacher)

**DIRECTIONS:** Whenever any change occurs in any of these items, as above reported, the Commission must be immediately notified.



October 24, 1938

Please refer to file # 21321

A. B. Beck  
1804 South Adams  
Fort Worth, Texas

Dear Sir:

This is to advise you that the records of this office do not show that you have filed an organization report on Form #7. The statutes require that this report be filed before you begin operations with reference to the production of oil and gas in this State.

We are enclosing Form #7, and ask that you let us have this report without delay. Your promptness in complying with this request will be appreciated.

Yours very truly,

SARAHAN COMMISSIONER OF TEXAS

October 22, 1934

The Railroad Commission of Texas

1202 North Main  
Fort Worth, Texas

Dear Sir:

This is to advise you that the records of this office do not show that you have filed an organization report on Form #7. The statutes require that this report be filed before you begin operations with reference to the production of oil and gas in this State.

We are enclosing Form #7, and ask that you let us have this report without delay. Your promptness in complying with this request will be appreciated.

Yours very truly

RAILROAD COMMISSION OF TEXAS

By \_\_\_\_\_  
 Eaten Stanberry, Chief Supervisor,  
 Oil and Gas Division

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION

[illegible]

Penalty \$5,000.00 Each day that such violation continues shall be considered a separate offense.

13. Full name of the company, organization, or individual: **AT&T**

2. Post office address: 3615 Sheridan Rd., Chicago, Ill. 60641

## 2. Plan of organization

If foreign corporation, give  
 permit to do business in Texas.

Office	Title	Name	Address	City	State	Zip
Trustee						
Trustee						
President						
Vice-President						
Secretary						
Treasurer						
Attorney						
Auditor						
Manager						
Superintendent						
Directors						

Any person, firm, partnership, joint stock association, corporation, or other organization, domestic or foreign, operating wholly or partially within this State, acting as principal or agent for another, for the purpose of drilling, owning or operating any oil or gas well, or owning or controlling leases of oil and mineral rights, or the transportation of oil or gas by pipe line, shall immediately file with the Railroad Commission of Texas, at Austin, the name of the company or corporation, giving the type and descriptive address of the corporation, the name under which it was organized, and the names and positions of the persons in the position of trustee, director, and the State and position of residence of the officers and directors.

Any person, firm, joint stock association, corporation or other organization, in the event thereof, failing to comply with any of the provisions of this section, shall be subject to all the fines and penalties imposed by Article 1, Chapter 11, Acts of the Regular Session of the 54th Legislature, approved March 31, 1917.

Penalty \$5,000.00 Each day that such violation continues shall be considered a separate offense.

1. Full name of the company, organization, or individual Beck & McDonald  
 2. Postoffice address Route 1603 Box 345 San Antonio Texas  
 3. Place of organization Partnership  
 (State whether corporation, a joint stock association, firm by partnership, or individual)

If foreign corporation, give (1) State where incorporated; (2) Name and postoffice address of Texas agent; (3) date of permit to do business in Texas.

Postoffice Address (Always give street address, too.)

Officers	Title	Name
Trustee		
Trustee		
President		
Vice-President		
Secretary		
Treasurer		
Attorney		
Auditor		
Manager		
Superintendent		
6. Directors		

Postoffice Address

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OIL & GAS DIVISION  
 TEXAS RAILROAD COMMISSION  
 AUSTIN, TEXAS

113769

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MICROFILMED BY  
 RAILROAD COMMISSION OF TEXAS  
 CONTENTS  
 LEASE NO. 342-10 OPERATOR GEORGE BECK OIL CO.  
GALEVILLE, TEXAS  
 FORMS 1-2-3-4-5-6-7-12-15-16-17 CO. EE-50 MISC.  
 CORRESPONDENCE 1 MAPS 1  
 CHECKED BY AK

113769

60938

Any person, firm, partnership, joint stock association, corporation or other organization, domestic or foreign, owning or controlling any oil or gas well or controlling interest in the transportation of oil or gas by pipe line, shall immediately file with the Railroad Commission of Texas, at Austin, the name of the company or corporation, giving the name and postoffice address of the organization; the place under which it was organized; and the names and postoffice addresses of the trustee or trustees thereof, and the names and postoffice addresses of the officers and directors. Any person, firm, joint stock association, corporation or other organization, or the agent thereof, who fails to comply with the provisions of this section, shall be subject to all the fines and penalties imposed by Article 1, Chapter 155A, of the Regular Session of the 56th Legislature, approved March 21, 1918.

Penalty \$5,000.00 for each day that such violation continues shall be considered.

Full name of the company or organization.

Postoffice address.

Plan of organization.

(This section is intended to be filled out by the organization.)

Officers

Title	Name	Postoffice Address
Trustee	John H. Williams	Wintersboro, Texas
Trustee	John H. Williams	Wintersboro, Texas
President	John H. Williams	Wintersboro, Texas
Vice-President	John H. Williams	Wintersboro, Texas
Vice-President	John H. Williams	Wintersboro, Texas
Secretary	John H. Williams	Wintersboro, Texas
Treasurer	John H. Williams	Wintersboro, Texas
Attorney	John H. Williams	Wintersboro, Texas
Auditor	John H. Williams	Wintersboro, Texas
Manager	John H. Williams	Wintersboro, Texas
Superintendent	John H. Williams	Wintersboro, Texas

If foreign organization, give name and post office address of Texas agent.

8. Directors

Name	Postoffice Address
George A. Beck	Wintersboro, Texas
C. L. Lee	Wintersboro, Texas
Frank L. Tackan	Wintersboro, Texas
C. L. Flannery	Wintersboro, Texas
E. H. Hayes	Wintersboro, Texas
E. Fleischner	Wintersboro, Texas
A. E. McWilliams	Wintersboro, Texas
W. F. Jones	Wintersboro, Texas
J. B. Wells	Wintersboro, Texas
A. E. Patechis	Wintersboro, Texas
J. P. Jack	Wintersboro, Texas
C. C. Shannon	Wintersboro, Texas
C. C. Shannon	Wintersboro, Texas

The above report is true and correct.

*[Handwritten signatures and stamps]*

Any person, firm, partnership, corporation, or other organization, who, for the purpose of drilling, mining, or operating any oil or gas well, or owning or controlling interest in oil and mineral rights, or the transportation of oil or gas by pipe line, shall immediately file with the Railroad Commission of Texas, at Austin, the name of the company, or corporation, giving the name and postoffice address of the organization, the place under which it was organized, and the names and postoffice addresses of the trustee or trustees thereof, and the names and postoffice addresses of the officers and directors.

Any person, firm, partnership, corporation or other organization, or the agent thereof, failing to comply with any of the provisions of this section, shall be subject to all the fines and penalties imposed by Article 7, Chapter 111, Acts of the Regular Session of the 44th Legislature, approved March 11, 1919.

Penalty \$5,000.00. Each day that such violation continues shall be considered a separate offense.

Full name of the company or organization, and the place under which it was organized.

Postoffice address.

Place of organization.

#### Officers

Name	Postoffice Address
Trustee	
Trustee	
President	
Vice President	
Vice President	
Secretary	
Treasurer	
Attorney	
Auditor	
Manager	
Superintendent	

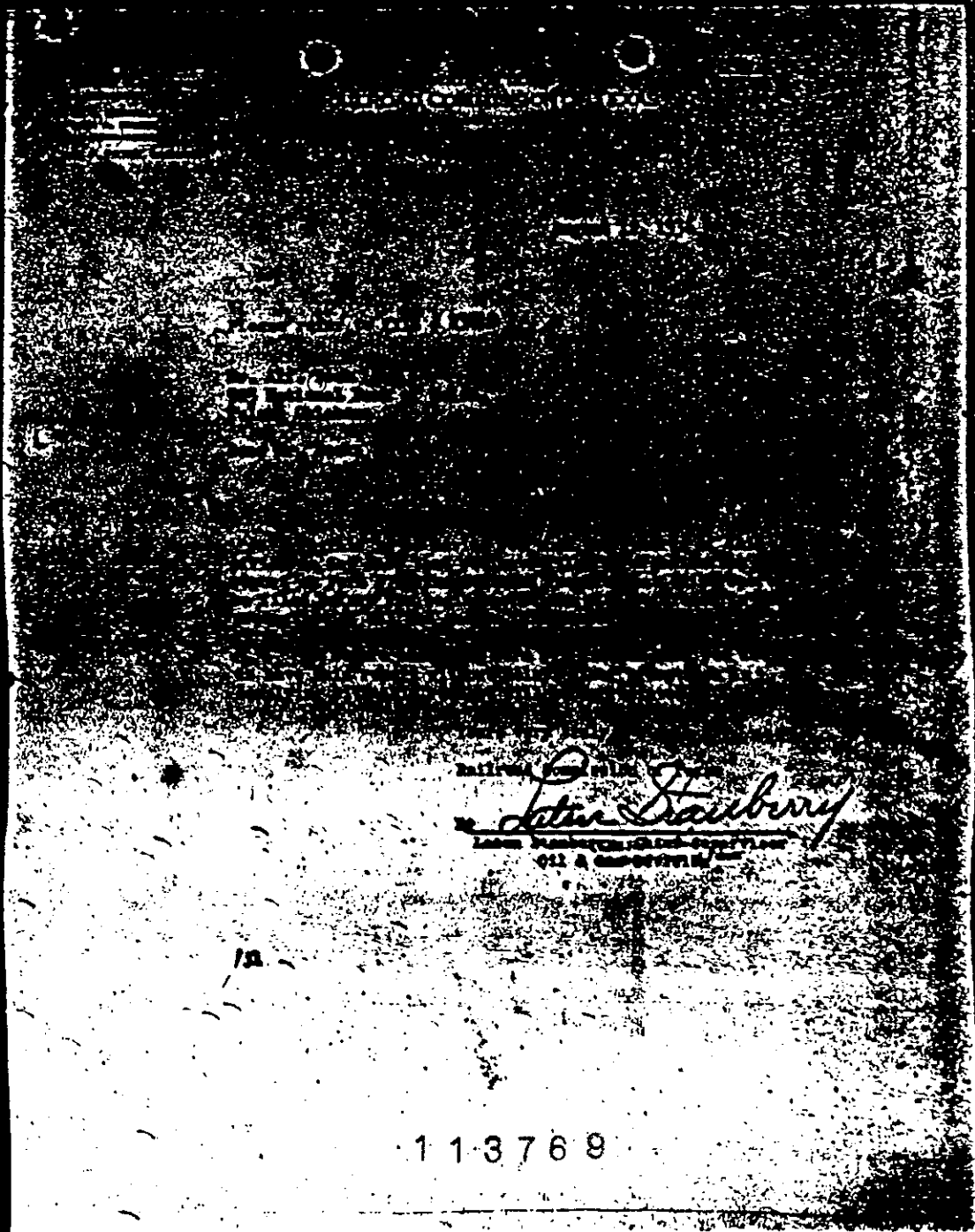
If foreign organization, give name and post office address of Texas agent.

#### 5. Directors, or Board of Trustees.

Name	Postoffice Address
George A. Jack	Gainesville, Texas.
W. P. Jordan	Wortham, Texas.
A. P. Jack	Gainesville, Texas.
A. P. McWilliams	Whitesboro, Texas.
W. L. Lee	Gainesville, Texas.
C. L. Clary	Gainesville, Texas.
P. E. Dyer	Gainesville, Texas.
A. C. Ketchum	Whitesboro, Texas.
H. C. Sandusky	Fort Worth, Texas.
A. C. Lee	Aberdeen, Miss.
C. D. Felt	Gainesville, Texas.
E. L. Whitaker	Whitesboro, Texas.
O. C. Baum	Whitesboro, Texas.
E. L. Lee	Gainesville, Texas.

The above report is true and correct.

*W. L. Lee*  
*W. L. Lee*  
*W. L. Lee*



113769



REG. OIL CO.

OL 522

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OIL & GAS DIVISION

113789

It further certifies, five (5) days after the date of the meeting of the Board of Directors, that the same have approved the report of the Board of Directors, and the same have been adopted by the Board of Directors.

Officers

President \_\_\_\_\_

Vice President \_\_\_\_\_

Secretary \_\_\_\_\_

Treasurer \_\_\_\_\_

Attorney \_\_\_\_\_

Auditor \_\_\_\_\_

Manager \_\_\_\_\_

Superintendent \_\_\_\_\_

Directors

Name

ELFRED BOEK

A. C. Fack

Charlotte K. Fack

Position Address

225 5th St., Suite 20, Dallas, Tex.

RECEIVED

AUSTIN

AUG 19 1936

OIL & GAS DIVISION

The above report is true and correct.

113769

Subscribed and sworn to before me, this \_\_\_\_\_ day of \_\_\_\_\_, 1936.

113769

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RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISIONForm No. 7  
Organization Report

## SENATE BILL NO. 16—PASSED AT THE SECOND CALLED SESSION, 16TH LEGISLATURE

"Section 1. It is hereby made the duty of all owners and operators of oil and gas wells to keep books, showing accurately the amount of stock sold and unsold and amount of promotion money paid, amount of oil and gas produced and disposed of, with the price for which same was sold, together with the receipts from sale or transfer of leases or other property, and the disbursements made in connection with or for the benefit of such business, which books shall be kept open for the inspection of the Railroad Commission or any accredited representative thereof, and of any stockholder or shareholder or royalty owner in said business, and shall report such information to the Railroad Commission of Texas for its information when required by the Commission to do so.

"Any person, firm, partnership, joint stock association, corporation, or other organization, domestic or foreign, operating wholly or partially within this State, acting as principal or agent for another, for the purpose of drilling, owning, or operating any oil or gas well, or leasing or controlling leases of oil and mineral rights, or the transportation of oil or gas by pipe line, shall immediately file with the Railroad Commission of Texas, at Austin the name of the company or corporation, giving the name and postoffice address of the organization, the place under which it was organized, and the names and postoffice addresses of the trustee or trustees thereof, and the name and postoffice address of the officers and directors.

"Any person, firm, joint stock association, corporation or other organization, or the agent thereof, refusing to comply with any of the provisions of this section, shall be subject to all the fines and penalties imposed by Article 7, Chapter 144, Acts of the Regular Session of the 56th Legislature, approved March 31, 1917."

Penalty \$5,000.00 Each day that such violation continues shall be considered a separate offense.

1. Full name of the company, organization, or individual K. L. BECK
2. Postoffice address 3826 AUSTIN HIGHWAY  
(Box or Street Address)
3. Plan of organization INDIVIDUAL PROPERTY OWNER  
(State whether corporation, a joint stock association, firm or partnership, or individual)

SEE NOTICE BELOW.

If foreign corporation, give (1) State where incorporated; (2) name and postoffice address of Texas agent; (3) date of permit to do business in Texas.

- Postoffice Address (Always give street address too.)
4. Officers
 

Title	Name
Trustee	
Trustee	
President	
Vice-President	
Secretary	
Treasurer	
Attorney	
Auditor	
Manager	
Superintendent	

5. Directors
 

Name	Postoffice Address
W. L. GARDIN, PRESIDENT,	
F. AMER, OIL CO.	
W. G. GORMAN, AVE.	
2124 WAGO, TEXAS.	

The above report is true and correct.

K. S. Beck  
(Officer making report)

This PROPERTY OWN.

Subscribed and sworn to before me, this 23rd day of April, 1956

EMORY F. VERNON

Notary Public, Bexar County, Texas

(Notary Public)

INSTRUCTIONS.—Whenever any changes occur in any of these items, as above reported, the Commission must be immediately notified.

113769

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION

COPY LETTER CASE 45,795  
Granted 1-22-1955

Form 1

113769

AP 486

APPLICATION TO DRILL, DEEPEN OR PLUG BACK

IS THIS AN APPLICATION TO DRILL, DEEPEN OR PLUG BACK. Drill

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

READ CAREFULLY AND  
COMPLY FULLY

In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important footages that must be shown; that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location prior to filing Form 1 and until permit granted by the Commission has been received and waiting clause period has terminated.

For the purpose of this determination draw on the back side hereof a neat, accurate sketch, made to scale, of this lease, block, or lot locating thereon the proposed site for this location with reference to the two nearest lease lines. Also show the nearest wells on all sides of or this location and the distance from the proposed location to these wells. In addition to the foregoing, unit boundary designations must be shown for each producing well on the lease and shall include proposed unit boundaries for the location herein applied for showing the acreage to be assigned this well. Give names and addresses of adjoining lease or property owners, and designate all property by lease and company name. You may attach a blue print showing this information if you so desire.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT OUT OF YOUR LEASE, DESIGNATE SAME AS BEING ONLY THAT PART OF THE LEASE.

Where the size of the tract will permit, use scale of one inch equaling 1000 feet; if less than 2 acres use scale of one inch equaling 100 feet. DESIGNATE SCALE TO WHICH PLAN OR SKETCH IS DRAWN. ALSO DESIGNATE NORTHERLY DIRECTION ON THE SKETCH OR PLAN.

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Nearest distance from proposed location to property or lease line... 293 feet.

Distance from proposed location to nearest drilling, completed, or applied for well on same lease...        feet.

Date November 26,

Name of company or operator

Cyril J. Gradwohl

Name

P. O. Box 511

Address

Bonham, Texas

City

Description of farm or lease:

A. J. Robertson heirs

Name of Lease

20

Number of Acres

Well No. 1

Number of wells on lease one

Survey Wesley M. Block, 1-32

Elevation        Feet  
(above sea level)

Section No.        Block No.       

Located in Phoenix Lake

(If Wildcat state above)

Orange

2

South

Orange, Texas

Nearest postoffice       

Rotary or Cable Tools Rotary

Date work will start drilling After receipt of

Order to which you propose to drill 8675

Date work will start deepening       

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED FROM PURCHASE

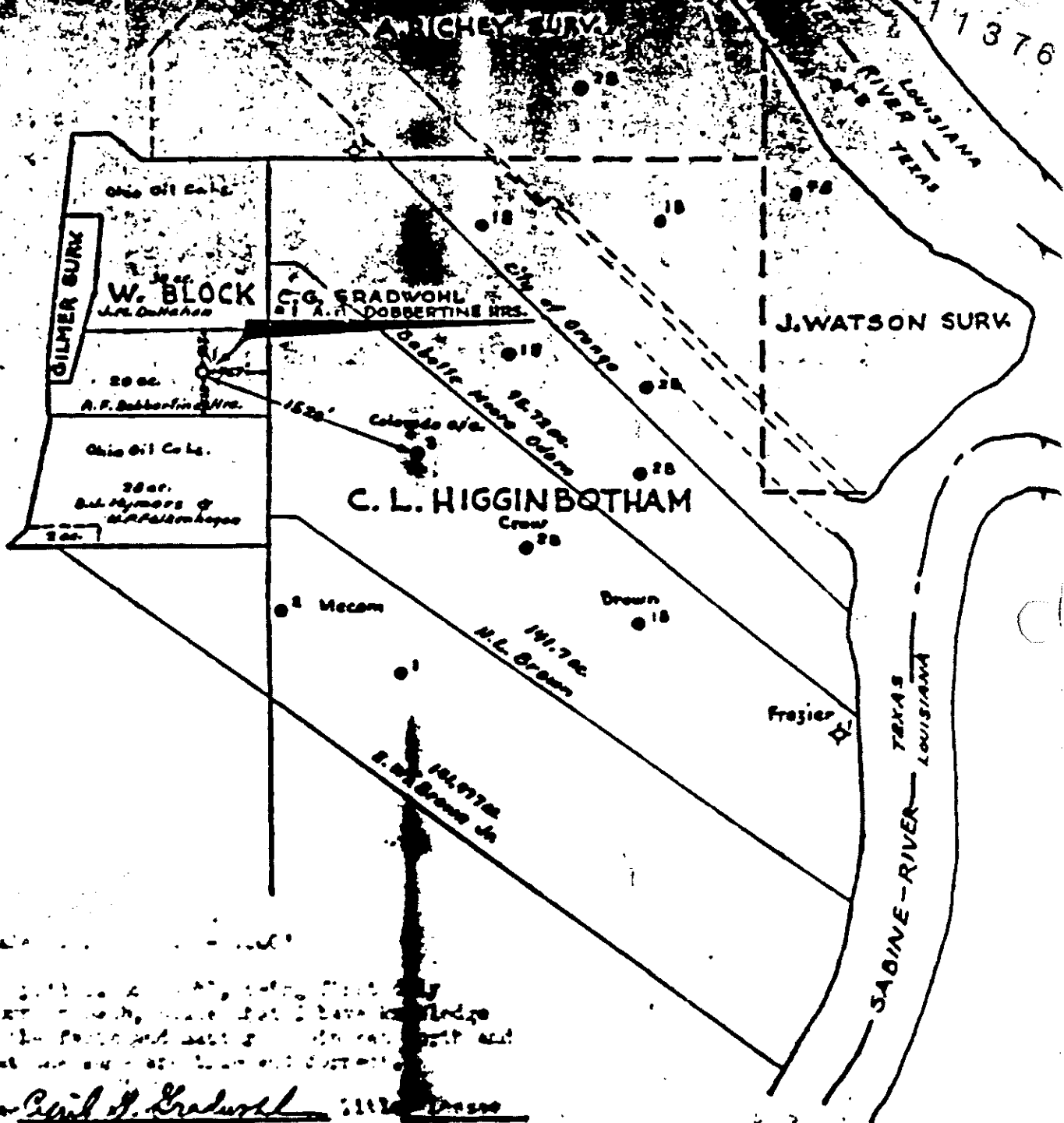
Name       

Address       

NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

DRAW SKETCH AND MAKE AFFIDAVIT ON REVERSE SIDE

776



to be used as a guide only, and not as a basis for any  
 survey or other purpose, and the undersigned  
 of the parties hereto, do hereby certify that  
 the same are true and correct.

Wm. Cyril G. Gradwohl, 1112 E. 1st St.

Subscribed and sworn to before me on the 26th day of  
 July, 1924.

James H. Whitaker, Notary Public, Jefferson County, Texas

Any person or persons claiming this well as their own  
 shall be liable to the undersigned for the same.

OIL WELL LOCATION  
**CYRIL G. GRADVOHL**  
 & A. DOBBERTINE HRS.  
 PHOENIX LAKE FIELD  
 W. B. BLOCK SURVEY  
 GRADSVILLE, TEXAS  
 Scale: 1 inch = 1 mile  
 September 24, 1924

FILE IN DUPLICATE IN THE DISTRICT IN WHICH  
WELL IS LOCATED PRIOR TO PLUGGING

113769

Company Cyril G. Gradwohl Address P. O. Box 531, Beaumont, Tex  
Sec. No.        Block No. Abstr. 192 Survey W. M. Block County Orange  
Well No. 1 Name of Lease A. F. Dobbertine Hairs No. of Acres 20 Elev. --  
Name of Field in which well is located Phoenix Lake  
Located 2 miles South Direction from Orange, Texas (Nearest P. O. of       )  
Form 1, "Notice of Intention to Drill," was filed in name of Cyril G. Gradwohl  
Drilling Commenced February 6, 1955, Drilling Completed February 21, 1955  
Has this well ever produced Oil? No or Gas? No  
Character of Well (Oil, Gas or Dry) Dry Total Depth 8015  
Date you wish to Plug February 21, 1955.  
Name of Party Plugging Well Maradith & Company Address 2117 Commerce Bldg., Houston,  
Correspondence regarding this well should be sent to: Name Maradith & Company  
Address 2117 Commerce Bldg., Houston, Texas  
Initial Production of Gas: Volume (MCF) -- 24 hrs. Pressure -- lbs. per square  
Initial Production of Oil: Barrels --

Give notice before plugging to all available Lease Owners, as required by Rule (10).

When plugging completed, file Final Plugging Report, duly signed and sworn to. All necessary forms will be furnished by the Deputy Supervisor of district in which well is located.

NOTE: If no log available, so state and give all information that can be obtained to as total depth, whether or not complete, casing formation, water sands, and as near as possible date well was drilled.

General Remarks: Permission to plug received from Pete Cokinos of the Railroad

Commission's Beaumont office on Monday, February 21, 1955.

FILL OUT FORMATION AND APPENDIX ON REVERSE SIDE

Please Refer to  
File No.

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION

Form 1  
Plugging Form

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

Owner: Cyril G. Gradwohl Address: P. O. Box 181, Beaumont, Texas  
Block No. Abstr. 192 Survey W. M. Block County Orange  
Name of Lease A. F. Dobbertine Heirs  
Name of Field in which well is located Phoenix Lease Date well was plugged Feb. 11  
Form of Notice of Intention to Drill was filed in name of Cyril G. Gradwohl  
Character of well at the time of completion Oil Initial Production Gas Initial Production  
Amount well producing when plugged: Oil Initial Production Gas Initial Production  
Has this well ever produced oil or gas? No  
Total depth 215 feet. Top of each producing sand  
Was the well filled with mud-laden fluid according to regulations of the Railroad Commission?

How was mud applied? Plug  
Cement plugs used? Yes If so, show all shoulders left for casing depth of each and size of casing size  
and amount of plug used and depth placed also amount of cement and rock plug well with  
Cement plug of 10 sack placed from 14 1/2 to 15 1/2 feet is half in and  
half out of 10-3/4 surface casing - 20 sack plug placed in top.

Casing Pipe	PUT IN WELL		PULLED OUT		LEFT IN WELL		PACKERS AND SHOULDS
	Fe.	In.	Fe.	In.	Fe.	In.	
10-3/4	1-19				1-19		Cemented w. 10 sack
20	20				20		Cemented w. 20 sack
							Cemented w. 20 sack

Show depth of and thickness of all water, oil and gas formations None

Have all abandoned wells on this lease been plugged according to Commission's rules? Yes  
Whether or not filling all oil, gas or water to surface

The names of adjacent lease, royalty and landowners with their addresses in each instance as follows  
Ohio Oil Company

Has notice been given before plugging to all available adjacent lease owners as required by Rule 100? Yes

I, Byron Meredith being first duly sworn depose and state that I have knowledge of the facts and the matter herein set forth and that the same are true and correct.

Byron Meredith  
Notary Public

Subscribed and sworn to before me this 21st day of February, 1934  
Notary Public Harris County, Tex.

Correspondence regarding this well should be addressed to:  
Name: Meredith & Company Address: 217 Commerce Bldg., Houston 2, Tex.



1 1 3 7 6 9

refer to File No.

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION

50512

Form 1

39281 *copy Rule 37 case*

*8-1-58 113768*

APPLICATION TO DRILL, DEEPEN OR PLUG BACK

IS THIS AN APPLICATION TO DRILL, DEEPEN OR PLUG BACK.....**DRILL**.....?

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

READ CAREFULLY AND  
COMPLY FULLY

What it may be ascertained whether or not the location covered by this notice conforms to the spacing regulations set down by the Railroad Commission. There are two important footages that must be that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not drilling operations on any location prior to filing and until permit granted by the Commission has received and waiting clause period has terminated.

the purpose of this determination draw on the back thereof a neat, accurate sketch, made to scale, of lease, block, or lot locating thereon the proposed location with reference to the two nearest lines. Also show the nearest wells on all sides of a location and the distance from the proposed location to these wells. In addition to the foregoing, unit any designations must be shown for each producing well in the lease and shall include proposed unit boundaries for the location herein applied for showing the acre to be assigned this well. Give names and addresses of adjoining lease or property owners, and designate all property by lease and company name. You may attach a blue print showing this information if you so desire.

NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT OF YOUR LEASE, DESIGNATE SAME AS BEING ONLY THAT PART OF THE LEASE.

where the size of the tract will permit, use scale of one inch equaling 1000 feet; if less than 3 acres use scale of one inch equaling 100 feet. DESIGNATE SCALE TO BE USED ON SKETCH OR PLAN. ALSO DESIGNATE NORTHERLY OR SOUTHERLY ON THE SKETCH OR PLAN.

ALL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE FOOTAGES ASKED FOR:

nearest distance from proposed location to property or lease line.....**75**.....feet.  
distance from proposed location to nearest drilling, completed, or applied for well on same lease.....feet.

Date.....**July 7**.....19**58**

Name of company or operator

Name.....**Trice Production Company**

Address.....**1127 Bank of the SW Bldg.**

City.....**Houston 2, Texas**

Description of farm or lease:

Name of Lease.....**H. L. Stark**

Number of Acres.....**37.45**.....Well No.....**1-A**

Number of wells on lease.....**None**

Survey.....**H. F. Brack, A-245**

Elevation.....**Unknown**.....Feet  
(above sea level)

Section No.....Block No.....

Located in.....**Wildcat**.....Field

(if Wildcat state above)

.....**Orange**.....County

.....**2**.....Miles.....**south**.....direction from

**Orange, Texas**.....nearest postoffice or town.

Rotary or Cable Tools.....**Rotary**

Date work will start drilling.....**August 8, 1958**

Depth to which you propose to drill.....**8500**.....feet.

Date work will start deepening.....

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?

Name.....

Address.....

NOTICE! Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

DRAW SKETCH AND MAKE AFFIDAVIT ON REVERSE SIDE

*DR*

STEPHEN JETT  
A-16

W.H. STARK  
A-627

TRICE  
R. F. RICHARDSON  
A-233  
W. N. Stark

O.M. THOMAS SUR

TRICE PROD CO.  
JAS. WATSON  
A-207

H.J.L. Stark

TRICE  
State of Texas  
Bank of Bayou

TRICE  
D BURRELL SUR  
E.W. Brown Est.

TRICE PRODUCTION CO.

H. F. BRACK  
A-245

371.45 acs

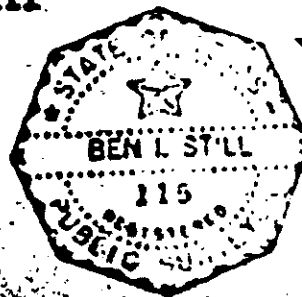
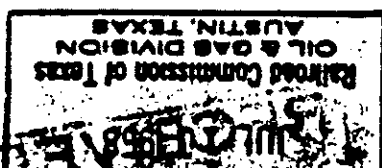
H.L. Stark

SABINE RIVER

This is to certify that this plat correctly represents  
the Trice Production Company Location No. 1, H. L. Stark,  
H. F. Brack Survey, A-245, S.W. Phoenix Lake Area, Orange  
County, Texas, as staked on the ground by us.

By:

Ben I. Still



TRICE PRODUCTION CO.  
ORANGE COUNTY, TEXAS

STILL, WILDEMAN & CROCKETT  
ENGINEERS HOUSTON, TEXAS

SCALE: 1" = 1000'  
DATE: JULY 3, 1958

LOC. 101A H. L. STARK, IN THE H. F. BRACK SURVEY,  
ORANGE COUNTY, TEXAS

Please Refer to  
File No. \_\_\_\_\_

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION

113768  
Form 4

Plugging Record

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

Company Trice Production Company Address 1127 Bank of the SW Bldg., Houston, Texas  
Sec. No. \_\_\_\_\_ Block No. \_\_\_\_\_ Survey H. F. Brack, A-246 County Orange  
Well No. 1-A Name of Lease H. L. Stark No. of Acres 371.45  
Name of Field in which well is located Wildcat Date well was plugged 8-26 1958  
Form 1 (Notice of Intention to Drill) was filed in Name of Trice Production Company  
Character of well at the time of completion: Oil \_\_\_\_\_ bbls; Gas \_\_\_\_\_ Cu. Ft.; wt X  
(Initial Production) (Initial Production)  
Amount well producing when plugged: Oil None bbls; Gas None Cu. Ft.; Water None bbls.  
Has this well ever produced oil or gas? No feet.  
Total Depth 8865 feet. Top of each producing sand \_\_\_\_\_  
Was the well filled with mud-laden fluid, according to regulations of the Railroad Commission? Yes

How was mud applied? Pump  
Were plugs used? Yes If so, show all shoulders left for casing, depth of each, and size of casing, size and kind of plugs used, and depth placed. Also amount of cement and rock. Was well shot? No

Plug w/40 sks cement from 1177' to 1277'  
Plug w/5 sks cement from 0' to 12'

SIZE PIPE	PUT IN WELL		PULLED OUT		LEFT IN WELL		PACKERS AND SHOES
	Fl.	In.	Fl.	In.	Fl.	In.	
9-5/8"	1625				1625		Shoe @ 1625'

Show depth found and thickness of all water, oil and gas formations \_\_\_\_\_

Have all abandoned wells on this lease been plugged according to Commission rules? Yes  
Manner of confining all oil, gas or water to strata: Cement

The names of adjacent lease, royalty and landowners with their addresses in each instance as follows:  
John Mecom - Houston, Texas  
The Texas Company - Houston, Texas

Was notice given before plugging to all available adjacent lease owners as required by Rule 10? Yes

I, Robt. Hollandsworth, being first duly sworn on oath, state that I have knowledge of the facts and the matter herein stated is true and correct.

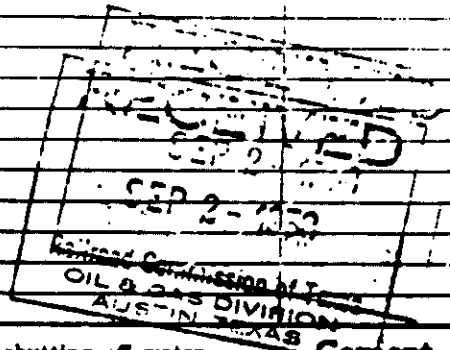
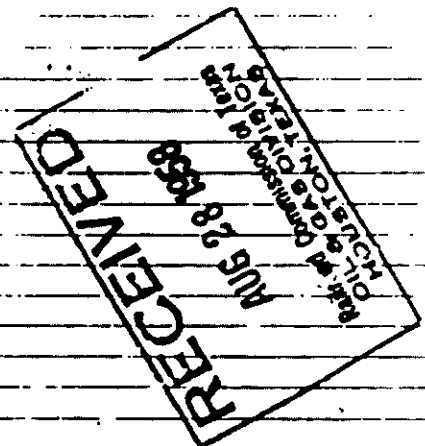
Subscribed Robt. Hollandsworth Title Production Supt.  
Attest Dorothy Dinklage Notary Public Harris County, Texas  
Ex. Comm. Exp. 10/19/58  
Correspondence regarding this well should be addressed to:  
Name Trice Production Company Address 1127 Bank of the SW Bldg., Houston, Texas

113768

## FORMATION RECORD

Show All Formations, Especially Oil Sand and Character and Contents Thereof

FORMATIONS	TOP	BOTTOM	REMARKS
Surface clays & sands	0	1630	
Sands and shales	1630	6900	
Shale	6900	7625	
Sand	7625	7632	
Shale	7632	7653	
Sand w/strks shale	7653	7665	
Shale	7665	7718	
Sand & shale	7718	8052	
Shale	8052	8553	
Sand	8553	8665	
Shale	8665	8865	



Method of shutting off water..... Cement ..... Is water completely shut off?..... Yes  
 Amount of water with oil..... None ..... per cent.....

I, Robt. Hollandsworth  
 being first duly sworn on oath state that I have knowledge of the facts and matter herein set forth and that the say  
 and correct.

Subscribed and sworn to before me this 26th day of August

DOROTHY DINKLAGE  
 Notary Public in and for Harris County, Texas  
 My Commission Expires June 1, 1959

Robt. Hollandsworth  
 Representative of Co  
Dorothy Dinklage  
 Notary  
 Harris County

39281

113769

Please Refer

File No. \_\_\_\_\_

**RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION**

Form 2A  
Application  
To Plug and  
Well Record

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH  
WELL IS LOCATED FIVE FULL DAYS PRIOR TO PLUGGING

Company Trice Production Company Address 1127 Bank of the SW Bldg., Houston, Tex

Sec. No. \_\_\_\_\_ Block No. \_\_\_\_\_ Survey H. F. Brack County Orange

Well No. 1-A Name of Lease H. L. Stark No. of Acres 37.45 Elev. \_\_\_\_\_

Name of Field in which well is located Wildcat

Located 2 Miles South Direction from Orange, Texas (Nearest P. O. or Town)

Form 1, "Notice of Intention to Drill," was filed in name of Trice Production Company

Drilling Commenced 8-7 19 58, Drilling Completed 8-25 19 58

Has this well ever produced Oil? No or Gas? No

Character of Well (Oil, Gas or Dry) Dry Total Depth 8865'

Date you wish to Plug 8-26-58 19 58

Name of Party Plugging Well Dowell Address Houston, Texas

Correspondence regarding this well should be sent to: Name Trice Production Company

Address 1127 Bank of the SW Bldg., Houston, Texas

Initial Production of Gas: Volume (MCF) None 24 hrs. Pressure None lbs. per square inch

Initial Production of Oil: Barrels None

Give notice before plugging to all available lease owners, as required by Rule (10).

When plugging completed, file final plugging report, duly signed and sworn to. All necessary forms will be furnished by the Deputy Supervisor of district in which well is located.

NOTE: If no log available, so state and give all information that can be obtained to as total depth, whether or not cemented, producing formation, water sands, and as near as possible date well was drilled.

General Remarks: \_\_\_\_\_

**FILL OUT FORMATION AND AFFIDAVIT ON REVERSE SIDE**



## Agency Information Consult.

PO Box 2181 Austin Texas 78768 2181 Tel. (512) 478 8991 Fax. (512) 478 5215

November 30, 1990

Mr. Melvin Swoboda  
E. I. Du Pont de Nemours & Company, Inc.  
1006 F.M. Road  
Orange, Texas 77630

In re: Beck Petroleum Company Corporations Search

Agency Information Consultants, Inc. (AIC) has researched information on file with various public agencies in the states of Texas, Washington, and Wyoming. The objective of this research was to determine if records could be found on the Beck Petroleum Company to indicate when the company was active, if it was still a viable business entity, and if it was not currently active to determine if any former officers or their heirs could be found alive today.

The only information AIC had to begin its research was a well location on the Zingery Map Company Orange County Oil Map. This map indicated a well to have been drilled on the Hymers-Falkenhagen lease in the W. Block Survey in Orange County. AIC has been unable to locate any records with various public and private sources for this well.

Under rules of the Texas Railroad Commission (TRC) all persons or companies who desire to drill for and/or produce oil and gas in the state of Texas must file an "Organization Report" with the TRC. If an individual or firm does not have an organization report on file with TRC, then any drilling or production activity is considered illegal and the violating parties are subject to enforcement action and fines. This organization report is identified by the agency (TRC) as a Form P-5 and is required under Statewide Rule 1 (See Exhibit A).

AIC conducted a search of TRC's Operator Ledger Books (pre-1975) and computer generated P-5 reports. Neither of these two sources had any information indicating that Beck Petroleum Company had ever filed an organization report with the TRC. There were multiple operators found with Beck as a part of the organization name, however, none were listed as Beck Petroleum Company.

Having exhausted available file sources at the TRC, AIC then conducted a search of the files of the Corporations Section of the Texas Secretary of State. The Texas Secretary of State maintains information on corporations and partnerships doing business in Texas dating back to 1899. In this agency's files AIC found the Corporate Charter for Beck Petroleum Company. This charter was filed March 3, 1917 and indicated the corporation was to be valid for a length of fifty years (See Exhibit B).

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November 30, 1990

This charter was the only information AIC was able to find at the Secretary of State's Office. No corporate dissolution papers had been filed for this entity to indicate if it had been voluntarily or involuntarily dissolved. The owners of capital stock in the corporation were listed as follows:

W. H. Stark  
H. J. L. Stark  
Mrs. F. A. Lutcher  
J. M. Dullahan  
George T. Beck

Having no further information available at the Texas Secretary of State Office, AIC then returned to the files of the TRC to perform further research for possible P-5 Reports on the individual owners of the Beck Petroleum Company. AIC's search was concentrated in particular on J. M. Dullahan and George T. Beck, since indication had been given that these two individual's name appeared on a lease for the property in question.

AIC was unable to find any record of a P-5 Organization Report being filed with the TRC for J. M. Dullahan or for George T. Beck. AIC reviewed TRC lease and P-5 files for various operators with Beck in their company name to determine if George T. Beck was an officer or stockholder or if any of these operators had ever drilled a Hymers-Falkenhagen lease. (For a more detailed discussion of this search, please refer to report submitted October 29, 1990 titled "Report: Beck Petroleum/Hymers-Falkenhagen Well, Orange County, Texas").

The only information AIC was able to find for Beck Petroleum Company was on file with the Texas Secretary of State. The corporate charter indicated the corporation to have a life of fifty years, though there is no indication the corporation was in existence for this length of time. There were no records on file with the TRC to indicate that Beck Petroleum Company, J. M. Dullahan, or George T. Beck ever filed as an operator in the state of Texas.

Based upon information found on a 1951 oil and gas lease assignment, Du Pont learned that George T. Beck may have been an active operator in the states of Washington and Wyoming. AIC initiated a search of various public agencies in the aforementioned states for the following company and individuals:

Beck Petroleum Company  
George T. Beck  
George T. Beck, Jr.  
G. T. Beck  
G. T. Beck, Jr.  
Josephine Beck



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November 30, 1990

A review of information on file with the Washington State Energy Office, Washington Secretary of State, Wyoming Oil and Gas Conservation Commission and Wyoming Secretary of State yielded no information to indicate that any of the names listed above ever acted as an oil and gas operator in these states.

Since the 1951 oil and gas lease assignment indicated George T. Beck, Jr. to be located in Cody, Wyoming. AIC contacted a local information broker in Casper, Wyoming and requested a search of local sources (ie. telephone directory) be made to determine if George T. Beck, Jr. still resided in Cody, Wyoming.

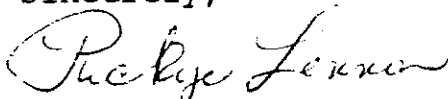
This search did not yield a George Beck, however, three other persons with the surname of Beck were found in the telephone book. These persons were contacted and some information was obtained from Cecil P. "Biff" Beck in Cody, Wyoming. Mr. Beck said he was not related to George or Josephine Beck, however, he did say he was familiar with the people in question. He stated that George Beck was now deceased and that though he was uncertain, he thought Josephine Beck was in a nursing home in Billings, Montana. He indicated that George Beck passed away fifteen to twenty years ago.

AIC has not made an effort to verify if Mrs. Josephine Beck is still living, nor have any additional interviews been conducted with Mr. Cecil P. "Biff" Beck.

Again, a search of various public and private sources has failed to yield any information pertaining to the Beck Petroleum Company/Hymers-Falkenhagen well. The exhaustive nature of this search continues to point to the fact that this well appears to be a mapping error and not an actual well. Records of county and state entities, as well as, interviews with individuals has yet to indicate that the well had been drilled.

Should you have any further questions pertaining to this matter, please contact me at 512-478-8991.

Sincerely,



Rickye Lennon  
President

Exhibits

cc: Ms. Robin Chambers

EXHIBIT A

**Rules Having Statewide  
General Application  
To Oil, Gas, and Geothermal  
Resource Operations  
Within the State of Texas**



**RAILROAD COMMISSION  
OF TEXAS**

Mack Wallace, Chairman  
Buddy Temple, Commissioner  
James E. (Jim) Nugent, Commissioner

Published by  
**Oil and Gas Division**  
Jim Morrow, Director

**§3.3 RULE 1. ORGANIZATION NAME TO BE FILED  
AND RECORDS TO BE KEPT.**

(a) (1) (Reference Order No. 20-60,617, effective 1-1-71) Any person, firm, partnership, joint stock association, corporation, or other organization, domestic or foreign, operating wholly or partially within this state, acting as principal or agent for another, for the purpose of drilling, operating or producing any oil, gas or geothermal resource well or transporting or refining crude oil, gas and products, or geothermal resources and associated minerals, shall file an **Organization Report** with the Commission reflecting the operator name of the company or organization, giving the name and street address of the organization, the plan under which it was organized, and the names and street addresses of the trustees thereof, and the names and street addresses of the officers and directors. P-5

(2) Each operator who is required to file an **organization report** is also required to file annually a current organization report according to the schedule assigned by the Commission. Prior to the filing date, the Commission will mail notification and information to each operator for update of the organization report file. The organization report must be signed by the operator or a duly authorized representative. P-5

(b) All operators, producers, refiners, and transporters of crude oil, gas, geothermal resources and products in this state shall keep books showing accurate records of the drilling, redrilling, or deepening of wells, the volumes of crude oil on hand at the end of each month, the volumes of oil, gas and geothermal resources produced and disposed of, together with records of such information on leases or property sold or transferred, and other information as required by Commission rules and regulations in connection with the drilling and operations of properties, which books shall be kept open for the inspection of the Commission or its representatives, and shall report such information as required by the Commission to do so.

(c) All such operators, producers, refiners and transporters of crude oil, gas, and geothermal resources and products shall keep copies of records, forms and documents which are required to be filed with the Commission for a period of two (2) years from the date of filing same, and any such copies which have been or which may be in the future on file as long as two (2) years may be disposed of at the discretion of such producers, refiners, transporters and geothermal resource operators.

113769

EXHIBIT B

113769

No. 3088  
CHARTER OF  
Beck Petroleum  
Company  
Orange, Texas

Cap. Stock \$ 25,000  
Filing Fee \$ 7.00  
Franchise \$ 12.50  
Remarks: 50 shares  
500 shares 50¢ Paid

FILED IN THE OFFICE OF THE  
SECRETARY OF STATE  
THIS DAY 3 OF March 1917

*C. J. Bartlett*  
SECRETARY OF STATE

1-13-17

THE STATE OF TEXAS  
COUNTY OF ORANGE

KNOW ALL MEN BY THESE PRESENTS:-

THAT WE, the undersigned, hereby associate ourselves together by Articles under the laws of the State of Texas, to engage in the business hereinafter mentioned as herein set out.

I.

The name of the corporation shall be the BECK  
PETROLEUM COMPANY.

II.

The principal office of the company shall be located at Orange, in Orange County, Texas.

III.

The corporation so established and maintained shall be an oil company with authority to contract for the lease and purchase of the right to prospect for, develop and use coal and other minerals and petroleum; also the right to erect, build and own all necessary oil tanks, cars and pipes necessary to operate the business of the same.

IV.

The capital stock of the company shall be Twenty-Five Thousand (\$25,000.00) Dollars, which shall be divided into five hundred (500) shares of the par value of Fifty (\$50.00) Dollars, each.

V.

The term for which this corporation is to exist is fifty (50) years.

VI.

The number of directors of said corporation shall be four, and the following named persons shall be directors for the first year, to-wit:

W. H. Stark,	Orange, Texas,
J. M. Dullahan,	Orange, Texas,
Geo. T. Beck,	Orange, Texas,
H. J. L. Stark,	Orange, Texas.

113769

WITNESS our hands at Orange, Texas, this 23<sup>rd</sup> day of  
February, A.D. 1917.

W. H. Stark  
J. M. Dullahan  
George T. Beck  
L. B. Stark

THE STATE OF TEXAS  
COUNTY OF ORANGE

Before me, the undersigned authority, on this day  
personally appeared W. H. Stark, J. M. Dullahan, and Geo. T.  
Beck, known to me to be the persons whose names are subscribed  
to the foregoing instrument, and severally acknowledged to me  
that they executed the same for the purposes and consideration  
therein expressed.

GIVEN under my hand and seal of office, this 23<sup>rd</sup>  
day of February, A.D. 1917.

W. H. Stark  
Notary Public, Orange County, Texas.



THE STATE OF TEXAS  
COUNTY OF ORANGE.

113768

Before me, the undersigned authority, on this day personally appeared W. E. Stark, H. J. L. Stark, J. M. Dullahan and Geo. T. Beck, known to me, who having been by me first duly sworn, on oath say, each for himself, that they are the identical parties who comprise the present Board of Directors of the Beck Petroleum Company; that the full amount of the capital stock of said Company has been in good faith subscribed and one-half thereof, to-wit: Twelve Thousand Five Hundred (\$12,500.00) Dollars fully paid in in cash; that the following are the names and post-office addresses of the parties subscribing to the capital stock:

Name	Post-office Address.
W. E. Stark	Orange, Texas.
H. J. L. Stark	Orange, Texas.
Mrs. F. A. Lutchner	Orange, Texas.
J. M. Dullahan	Orange, Texas.
Geo. T. Beck	Orange, Texas.

That the amount subscribed by each and the amount paid by each is as follows:

Name	Amount Subscribed	Amount Paid
W. E. Stark	100 shares \$5,000.00	\$2,500.00
H. J. L. Stark	50 " 2,500.00	1,250.00
Mrs. F. A. Lutchner	50 " 2,500.00	1,250.00
J. M. Dullahan	50 " 2,500.00	1,250.00
Geo. T. Beck	250 " 12,500.00	6,250.00

That fifty per cent (50%) of the above subscriptions were paid in in cash.

W. E. Stark  
H. J. L. Stark  
J. M. Dullahan  
Geo. T. Beck

Subscribed and sworn to before me this 23<sup>rd</sup> day of February, A.D. 1917.

W. E. Stark

Notary Public, Orange Co., Texas.

113769



JAYCO RESOURCES, INC.  
14925 Memorial Dr., Suite 108  
Houston, Texas 77079  
(713) 497-1870

October 8, 1990

Du Pont  
Gulf Regional Office  
P. O. Box 3269  
Beaumont, Texas 77704

Attention: Mr. Phillip Papadeas

Re: Acreage Check - 28 acre tract out of the Wesley M. Block  
Survey, A-392, Orange County, Texas.

Dear Mr. Papadeas:

Enclosed you will find a Run Sheet of the above captioned tract. The Record Title appears to be held 100% fee by William L. Shepherd, P. O. Box 13111, Houston, Texas 77219.

Record Title indicates that Lizzie Falkenhagen still owns 1/2 interest in said property. However, we believe that Lizzie is deceased and that Bessie Barineau is sole heir to the estate of Lizzie Falkenhagen.

Should you have any questions or if we can be of any further assistance please do not hesitate to call.

Sincerely,

  
Kelly B. Brockman

KBB/sa

Run Sheet covering 28 acre tract of the Wesley M. Block Survey  
A-392, Orange County, Texas

<u>VOL./PAGE</u>	<u>CK</u>	<u>INSTRU. TYPE</u>	<u>INSTRU. DATE</u>	<u>FILE</u>	<u>DATE</u>	<u>GRANTOR</u>	<u>GRANTEE</u>	<u>DESCRIP &amp; COMMENTS</u>
0/226	WD		08-06-01	08-07-01		Wesley M. Block	Mrs. S. E. Burton & Mrs. Barbara J. Hymers	Conveys 28 ac. NR.
5/53	WD		12-21-07	12-26-07		Mrs. S. E. Burton et vir, N. Burton	Richard J. Thurmond	Conveys an undiv. 1/2 interest in 28 ac. NR.
9/393	WDVL		09-04-11	11-23-11		M. Burton, et ux Mrs. S. E. Burton, & Richard J. Thurmond, et ux	H. P. Falkenhagen	Conveys an undiv. 1/2 interest in 28 ac. NR.
cr 14/344	OGML		07-05-35	08-01-35		Barbara J. Hymers, et al	E. O. Gilbert	Leases 28 ac. 5 yr. term. Rls. at cr 16/524.
cr 14/379	Assign OGML		08-02-35	08-26-35		E. O. Gilbert	Sam G. Harrison	Assigns OGML cr 14/344.
cr 16/524	Rls OGML		07-10-37	09-08-37		Sam G. Harrison	J. R. Hymers, et al	Rel. OGML cr 14/344.
cr 17/140	OGML		01-20-38	01-27-38		Barbara J. Hymers, et al	E. O. Gilbert	Leases 28 ac. 5 yr. term. Rls. at cr 18/626.
cr 17/427	Assign OGML		01-25-38	05-02-38		E. O. Gilbert	W. W. Fife	Assigns OGML cr 17/140.
cr 17/222	Ch. of Dep.		02-12-38	03-04-38		Barbara J. Hymers, et al	E. O. Gilbert	See instrument.
cr 18/626	Rls OGML		01-24-39	02-02-39		W. W. Fife	Barbara J. Hymers, et al	Rls. OGML cr 17/140.
cr 20/249	OGML		04-15-41	05-07-41		H. P. Falkenhagen, et al	C. R. Coale	Leases 28 ac. 10 yr. term.
509/546	cc Pro		07-30-41	02-26-79		Estate of H. P. Falkenhagen, dec'd		Appoints Lizzie Falkenhagen Executrix. Leaves everything to her.
cr 41/178	OGML		12-22-50	01-10-51		Mrs. Barbara J. Hymers, a widow and Mrs. Lizzie Falkenhagen, a widow	The Ohio Oil Company	Leases 28 ac. 5 yr. term. Rel. at cr 65/7.
cr 42/594	Rat OGML		06-07-51	06-23-51		J. R. Hymers, E. B. Hymers, J. W. Hymers	The Ohio Oil Company	Ratifies OGML cr 41/178.
152/175	Ease		02-13-53	02-28-53		Barbara J. Hymers, et al	United Gas Pipe Line Co.	See instrument.
cr 65/7	Rls OGML		12-22-55	01-20-56		The Ohio Oil Co.	Mrs. Barbara J. Hymers, a widow and Mrs. Lizzie Falkenhagen, a widow	Releases OGML cr 41/178.
206/429	ROW		04-16-57	05-20-57		Mrs. Barbara J. Hymers, a widow and Mrs. Lizzie	Petroleum Chemicals, Inc.	See instrument.

Run Sheet covering 28 acre tract of the Wesley M. Block Survey  
A-392, Orange County, Texas

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<u>VOL./PAGE</u>	<u>CK</u>	<u>INSTRU. TYPE</u>	<u>INSTRU. DATE</u>	<u>FILE</u>	<u>DATE</u>	<u>GRANTOR</u>	<u>GRANTEE</u>	<u>DISCRIP &amp; COMMENT</u>
206/429						Falkenhagen, a widow		
cr 71/272	OGML		07-15-57	08-05-57		Mrs. Barbara J. Hymers and Mrs. Lizzie Falkenhagen	The Ohio Oil Co.	Leases 28 ac. 5 yr. term. Rel. at cr 91/481.
cr 73/227	Agree		09-12-57	01-13-58		The Ohio Oil Co., et al	Barbara J. Hymers and Lizzie Falkenhagen, et al	See instrument. Ref. OGML cr 71/272.
cr 91/481	Rel OGML		10-25-62	12-17-62		Marathon Oil Co. (formerly the Ohio Oil Co.)	Mrs. Barbara J. Hymers, a widow and Mrs. Lizzie Falkenhagen, a widow	Rel. OGML cr 71/272.
318/80	cc Pro		04-06-64	04-10-64		Estate of Barbara J. Hymers, dec'd		Leaves her undiv. 1/2 int. in 28 ac. to son, Elmer B. Hymers.
352/494	ROW		02-18-66	04-11-66		E. B. Hymers and Mrs. H. P. Falkenhagen, a widow	Continental Oil Co.	See instrument.
460/169	Assign ROW		12-03-75	12-19-75		Cities Service Co.	Cities Service Oil Co.	Assigns ROW 206/429, et al.
473/725	cc Pro		03-23-76	11-15-76		Estate of E. B. Hymers, dec'd		Names Texas Commerce Bank, N. A. Independent Executor. Leaves everything to Hazel Hymers Gorman.
481/400	Assign ROW		03-31-77	05-12-77		Cities Service Oil Co.	Cities Service Co.	Assigns ROW 206/429, et al.
511/150	ROW		02-07-79	04-02-79		Hazel Hymers Gorman, Bessie Barineau and William L. Shepherd	Continental Oil Co.	See instrument.
pa 1/108	P/A		02-09-79	02-26-79		Hazel Hymers Gorman	Marion P. Defenbaugh	Grants power to sell 28.59 ac.
509/568	WD		02-21-79	02-26-79		Bessie Barineau and Hazel Hymers Gorman, by and through her AIP, Marion P. Defenbaugh	William L. Shepherd	Conveys 28.59 ac. MR.
562/988	Assign ROW		05-04-83	05-24-83		Cities Service Co.	Cities Service Oil and Gas Corp.	Assign ROW 206/420. et al.
567/449	RoPR		08-25-83	09-27-83		Cities Service Co., et al	Cities Service Oil and Gas Corp., et al	See instrument.

cr=Contract, ml=Mechanics Lien, dt=Deed of Trust, pro=Probate

Run Sheet covering 28 acre tract of the Wesley M. Block Survey  
A-392, Orange County, Texas

<u>VOL./PAGE</u>	<u>CK</u>	<u>INSTRU.</u>	<u>TYPE</u>	<u>INSTRU.</u>	<u>DATE</u>	<u>FILE</u>	<u>DATE</u>	<u>GRANTOR</u>	<u>GRANTEE</u>	<u>DESCRIP &amp; COMMENTS</u>
578/474		Assign ROW		07-20-84		07-30-84		Conoco, Inc.	Vista Chemical Co.	Assigns ROW 511/150, et al.
581/138		Assign ROW		07-20-84		10-05-84		Conoco, Inc.	Vista Chemical Co.	Assigns ROW 511/150, et al.
690/229		Act of Sale		03-01-86		06-21-88		Cities Service Oil and Gas Corp.	Occidental Chemical Corp.	Assigns and sells all interest in pipeline easement 206/429, et al.

